

25-33-10W

ROTARY DRILLERS LOG

OPERATOR: National Oil Company
200 West Douglas--Suite 550
Wichita, Kansas 67202

DRILLING COMMENCED: February 21, 1979

CONTRACTOR: Graves Drilling Co., Inc. DRILLING COMPLETED: March 4, 1979
910 Union Center
Wichita, Kansas 67202

CASING RECORD: 5 Jts. 214' of new 8-5/8" LOCATION: FRISBIE NO. 1
cemented with 185 sacks SW NE SW
112 Jts. 4514' of new 4-1/2" Section 25-33S-10W
cemented with 150 sacks Barber County, Kansas

0 - 214 Red Bed and Red Rock
214 - 691 Red Bed and Shale
691 - 1525 Shale
1525 - 3515 Shale and Lime
3515 - 3710 Lime and Shale
3710 - 4333 Shale and Lime
4333 - 4600 Lime and Shale
4600 - 4615 Lime
4615 Rotary Total Depth

STATE RECEIVED
CORPORATION COMMISSION
MAR 23 1979
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify the foregoing statements to be true and correct to the best
of my knowledge.

GRAVES DRILLING CO., INC.

By John Graves President

STATE OF KANSAS)
) SS.
COUNTY OF SEDGWICK)

Subscribed and sworn to before me, a Notary Public, this 22nd day of March, 1979.

K.G.S. LIBRARY

KANSAS DRILLERS LOG

State Geological Survey
WICHITA BRANCH

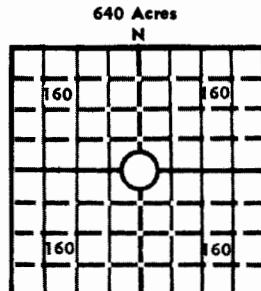
API No. 15 — 007 — 20696
County Number

JUL 80 REC'D

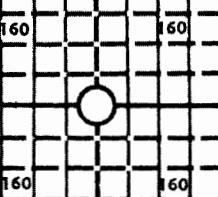
S. 25 T. 33S R. 10 E
W

Loc. 100' S of SW NE SW

County Barber County, Kansas



640 Acres
N



Locate well correctly

Elev.: Gr. 1353'

DF KB 1364'

Operator		Texas Oil & Gas Corp.	
Address			
Well No.		Lease Name	
#1	Frisbie		
Footage Location		100' S of SW-NE-SW feet from (N) (S) line	
		feet from (E) (W) line	
Principal Contractor		Geologist	
Graves Drilling Co.		R. B. Jinkins	
Spud Date		Total Depth	P.B.T.D.
2-21-79		4615'	4400'
Date Completed		Oil Purchaser	
5-11-79		N/A	

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		214'			

LINER RECORD

PERFORATION RECORD

Top, ft. N/A	Bottom, ft. N/A	Sacks cement N/A	Shots per ft. 2 JSPF	Size & type N/A	Depth interval 4585-95'
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TUBING RECORD

2 JSPF N/A 4582-86'

Size 2-3/8"	Setting depth N/A	Packer set at 2487'	2 JSPF	N/A	2520-26
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used			Depth interval treated
Acidized w/500 gallons, 15% mud acid			4585-95'
Acidized w/1000 gallons, 15% NEA			4582-86'
Acidized w/250 gallons, 15% HC1 & w/1000 gals. 7½% HC1 + 1½% HF			2520-26'

INITIAL PRODUCTION

Date of first production P & A	Producing method (flowing, pumping, gas lift, etc.) N/A				
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas bbis.	Water MCF	Gas-oil ratio bbis.	CFPB

Disposition of gas (vented, used on lease or sold) N/A	Producing interval(s) N/A
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INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Texas Oil & Gas Corp.

**DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:**

Well No. #1

Lease Name

Frisbie

Dry Hole

S 25 T 33S R 10 E

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

**SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.**

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Herington	1688	-274		
Towanda	1825	-461		
Fort Riley	1880	-516		
Wreford	2037	-673		
Cottonwood	2237	-873		
Indian Cave	2520	-1156		
Topeka	3068	-1704		
Heebner	3532	-2168		
Douglas group	3568	-2204		
Lansing	4093	-2734		
Mississippi	4582	-3218		
<u>DST #1, 4587-4600', (Mississippi), w/results as follows:</u>				
IFP/30": 63-63#				
ISIP/45": 1804#				
FFP/60": 68-73#, GTS in 26" @ 55 MCF/D, 49 MCF/D @ 60"				
FSIP/45": 1804 #				
Rec 185' GCO, 60' HMGCO				
<u>DST #2, 4600-4615', (Mississippi), w/results as follows:</u>				
IFP/30": 63-73#				
ISIP/45": 1663#				
FFP/60": 84-116#, GTS in 10" @ 6.9 MCF/D, 7.5 MCF/D @ 60"				
FSIP/45": 1710#				
Rec 175' GCO, 10' W				
(Well was originally operated by National Oil Company. TXO took over operation on April 17, 1979 and perf Indian Cave.)				
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Hal Brown

HAROLD A. BROW

Signature

District Geologist

Title

May 22, 1979

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