

25-33-10W

ROTARY DRILLERS LOG

State Geological Survey
WICHITA, KANSAS
BRANCH

OPERATOR: National Oil Company
200 West Douglas--Suite 550
Wichita, Kansas 67202

DRILLING COMMENCED: February 21, 1979

CONTRACTOR: Graves Drilling Co., Inc.
910 Union Center
Wichita, Kansas 67202

DRILLING COMPLETED: March 4, 1979

CASING RECORD: 5 Jts. 214' of new 8-5/8"
cemented with 185 sacks

112 Jts. 4514' of new 4-1/2"
cemented with 150 sacks

LOCATION: FRISBIE NO. 1
SW NE SW
Section 25-33S-10W
Barber County, Kansas

0	-	214	Red Bed and Red Rock
214	-	691	Red Bed and Shale
691	-	1525	Shale
1525	-	3515	Shale and Lime
3515	-	3710	Lime and Shale
3710	-	4333	Shale and Lime
4333	-	4600	Lime and Shale
4600	-	4615	Lime
4615			Rotary Total Depth

RECEIVED
STATE CORPORATION COMMISSION
MAR 23 1979
CONSERVATION DIVISION
Wichita, Kansas

I hereby certify the foregoing statements to be true and correct to the best of my knowledge.

GRAVES DRILLING CO., INC.

By John C. Graves
President

STATE OF KANSAS)
) SS.
COUNTY OF SEDGWICK)

Subscribed and sworn to before me, a Notary Public, this 22nd day of March, 1979.

K.G.S. LIBRARY

State Geological Survey
WICHITA BRANCH

API No. 15 — 007 — 20696
County Number

JUL 8 0 REC'D

Operator
Texas Oil & Gas Corp.

Address
200 West Douglas, Suite 300, Wichita, Kansas 67202

Well No. #1 Lease Name Frisbie

Footage Location
100'S of SW-NE-SW
feet from (N) (S) line feet from (E) (W) line

Principal Contractor
Graves Drilling Co. Geologist
R. B. Jenkins

Spud Date 2-21-79 Total Depth 4615' P.B.T.D. 4400'

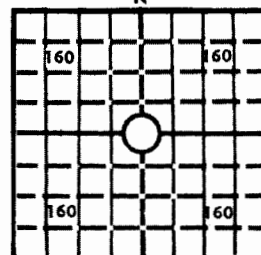
Date Completed 5-11-79 Oil Purchaser
N/A

S. 25 T. 33S R. 10 E W

Loc. 100' S of SW NE SW

County Barber County, Kansas

640 Acres
N



Locate well correctly

Elev.: Gr. 1353'

DF KB 1364'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		214'			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A	2 JSPF	N/A	4585-95'
TUBING RECORD			2 JSPF	N/A	4582-86'
Size	Setting depth	Packer set at			
2-3/8"	N/A	2487'	2 JSPF	N/A	2520-26

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gallons, 15% mud acid	4585-95'
Acidized w/1000 gallons, 15% NEA	4582-86'
Acidized w/250 gallons, 15% HCl & w/1000 gals. 7½% HCl + 1½% HF	2520-26'

INITIAL PRODUCTION

Date of first production P & A		Producing method (flowing, pumping, gas lift, etc.) N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water N/A	Gas-oil ratio N/A	
	bbis.	MCF	bbis.	CFPB	
Disposition of gas (vented, used on lease or sold) N/A			Producing interval (s) N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. #1	Lease Name Frisbie	Dry Hole	
S 25 T 33S R 10 E W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
Herington Towanda Fort Riley Wreford Cottonwood Indian Cave Topeka Heebner Douglas group Lansing Mississippi	1688 1825 1880 2037 2237 2520 3068 3532 3568 4093 4582	-274 -461 -516 -673 -873 -1156 -1704 -2168 -2204 -2734 -3218	
DST #1, 4587-4600', (Mississippi), w/results as follows: IFP/30": 63-63# ISIP/45": 1804# FFP/60": 68-73#, GTS in 26" @ 55 MCF/D, 49 MCF/D @ 60" FSIP/45": 1804 # Rec 185' GCO, 60' HMGCO			
DST #2, 4600-4615', (Mississippi), w/results as follows: IFP/30": 63-73# ISIP/45": 1663# FFP/60": 84-116#, GTS in 10" @ 6.9 MCF/D, 7.5 MCF/D @ 60" FSIP/45": 1710# Rec 175' GCO, 10' W			
(Well was originally operated by National Oil Company. TXO took over operation on April 17, 1979 and perf Indian Cave.)			
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
Date Received	<div style="text-align: center;"> <div style="display: flex; justify-content: center; gap: 10px;"> <div style="text-align: center;"> HAROLD A. BROWN District Geologist </div> <div style="text-align: center; font-size: small;"> Signature Title </div> </div> <div style="text-align: center; margin-top: 10px;"> May 22, 1979 Date </div> </div>		