

copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name Oilwell Operators, Inc. Lease Name COHOE Well # 1Sec. 30 Twp. 33S Rge. 10 ☐ East ☒ West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Red Bed 0' 471'
 Red bed/Lime/Shale 471' 1396'
 Sand & Shale 1396' 1933'
 Lime & Shale 1933' 2370'
 Shale 2370' 2605'
 Lime & Shale 2605' 4740'

Rotary Total Depth 4740'
 Water Gas-Oil Ratio Gravity

Estimated Production
 Per 24 Hours

Oil Gas
 9 Bbls 300 MCF

65 Bbls 3,333 CFPB 26.8

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☒ Perforation
☒ Sold ☐ Other (Specify)
☐ Used on Lease

4610' - 4624'

Reworked well - completed 11/16/85

☐ Dually Completed
☐ Commingled

Date of first sale 1/17/85

Test taken 12/11/85

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
..... SURFACE	 12 1/4"	 8 5/8"	 24#	 363'	 Lite	 175	 2% CC
..... PRODUCTION	 7 7/8"	 4 1/2"	 10.5#	 4739'	 Class A 50/50 POZ	 100	 3% CC 10% salt, 12# gilsnite

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
..... 2	 4610' - 4624'	 3000 gals. 15% FE Acid	 4610-4624'
..... 2	 4610' - 4624'	 36,000 #. sand & 24,000 gals. Cross Link Gel	 4610-4624'

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8"	4656'	--		

Date of First Production 1/17/85 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)