

TYPE

AFFIDAVIT OF COMPLETION FORM

30-33-104
ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8384 EXPIRATION DATE June 30, 1984

OPERATOR Oilwell Operators, Inc. API NO. 15-007-21,695

ADDRESS 408 W. Kingsmill, Suite 355A COUNTY Barber

Pampa, TX 79066-2336 FIELD Wildcat

** CONTACT PERSON Gary Younger PROD. FORMATION Mississippian

PHONE 316-263-2043 _____ Indicate if new pay.

PURCHASER Pending LEASE Vogel

ADDRESS _____ WELL NO. 1

DRILLING H-30, Inc. WELL LOCATION 330' FNL & 330' FWL

CONTRACTOR 251 N. Water, Suite 10 330Ft. from FWL Line and

ADDRESS Wichita, KS 67202 330Ft. from FNL Line of

PLUGGING _____ the SE/4 (Qtr.) SEC 30 TWP 33S RGE 10W(W).

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 4,750 PBDT 4724'

SPUD DATE 11/9/83 DATE COMPLETED 11/19/83

ELEV: GR 1502' DF 1513' KB 1514'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

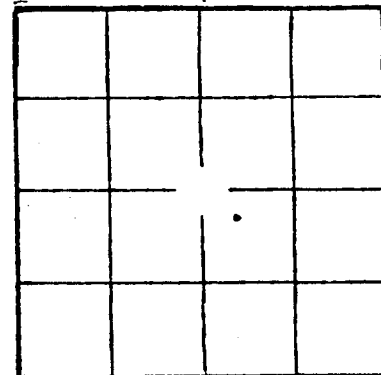
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 365' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing 103

WELL PLAT

(Office Use Only)



KCC _____

KGS ☒

SWD/REP _____

PLG. _____

NGPA _____

A F F I D A V I T

R. B. Collinsworth

hat:

, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Oilwell Operators, Inc. LEASE NAME Vogel SEC 30 TWP 33S RGE 10W (W)WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed	0	473'		
Lime and Shale	473'	1,188'		
Shale and Anhydrite	1,188'	1,846'		
Lime and Shale	1,846'	2,065'		
Shale	2,065'	2,557'		
Lime and Shale	2,557'	2,790'		
Shale	2,790'	3,230'		
Lime and Shale	3,230'	3,398'		
Shale and Lime	3,398'	3,732'		
Lime and Shale	3,732'	4,463'		
Lime	4,463'	4,750'		
Rotary Total Depth		4,750'		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gals. of F.E. Acid - 16,000 gals of gelled 2% KCL Water,	4605' - 4628'
15,000# of (20/40) Sand	4605' - 4628'

Date of first production <u>1/20/84</u>	Producing method (Flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>26%</u>
Estimated Production-I.P. <u>30</u> bbls.	Gas <u>15</u> MCF	Water <u>100</u> bbls.
Disposition of gas (vented, used on lease or sold) <u>Used on Lease</u>		Gas-oil ratio <u>500</u> CFPS
		Perforations <u>4605' - 4628'</u>

Report of all strings set—surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	6jts. 24# 3jts. 23#	365	Lite Common	175 100	2%cc 3%cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4750	5/50 poz	200	10% salt, 12-1/2# Gilsonite per sack .5% CFR2, 500 Gal Floseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type DP	Depth interval
			2		4605' - 4628'
TUBING RECORD					
Size <u>2 3/8"</u>	Setting depth <u>4578'</u>	Packer set at ---			