

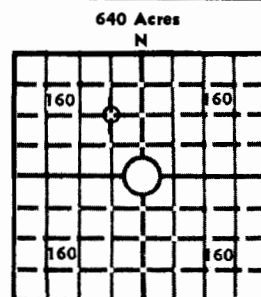
WICHITA BRANCH
KANSAS DRILLERS LOG

15-007-20576

API No. 15 — 007 — 20,576
County Number

S. 36 T. 33S R. 10W
Loc. 1320' FNL & 1980' FWL
County Barber

Operator Texas Oil & Gas Corp.		
Address 200 W. Douglas, Suite 300, Wichita, Kansas 67202		
Well No. 1	Lease Name Miller "K"	
Footage Location 1320 feet from (N) (S) line 1980 feet from (E) (W) line		
Principal Contractor H-30 Drlg. Co.	Geologist High Plains Consulting Ltd.	
Spud Date 12-21-77	Total Depth 4631'	P.B.T.D. N/A
Date Completed 1-5-78	Oil Purchaser N/A	



Locate well correctly
Elev.: Gr. 1380'
DF 1385' KB 1388'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	28#	275'	Common	250	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production N/A		Producing method (flowing, pumping, gas lift, etc.) N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas N/A MCF	Water N/A bbls.	Gas-oil ratio N/A	CFPB
Disposition of gas (vented, used on lease or sold) N/A			Producing interval (s) N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Texas Oil & Gas Corp.

Well No. 1		Lease Name Miller "K"		Dry Hole	
S 36 T 33S R 10 E W					
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Herrington	1706	-318			
Winfield	1738	-350			
Towanda	1836	-448			
Ft. Riley	1886	-498			
Florence	1926	-538			
Wreford	2052	-664			
Bader	2221	-833			
Cottonwood	2282	-894			
Red Eagle	2390	-1002			
Foraker	2430	-1042			
Onaga	2508	-1120			
Wabaunsee	2560	-1172			
Stotler	2692	-1304			
Tarkio	2766	-1378			
Howard	2970	-1582			
Topeka	3186	-1798			
Elgin	3386	-1998			
Heebner	3546	-2158			
Toronto	3552	-2164			
Douglas Group	3584	-2196			
Iatan	3982	-2594			
Lansing	4100	-2712			
Swope	4249	-2861			
Hertha	4291	-2903			
B/Kansas City	4348	-2960			
Marmaton	4392	-3004			
Pawnee	4434	-3046			
Ft. Scott	4469	-3081			
Cherokee	4438	-3050			
Mississippi	4570	-3182			
TD	4631	-3243			
DST #1, 4573-84', (Mississippi) w/results as follows: Misrun.					
DST #2, 4575-4601', (Mississippi) w/results as follows: IFP/30": Tool plugging, fair blow; ISIP/60": 1813#; FFP/45": Tool plugging, GTS/30" gauged 11 MCFD & stable; FSIP/90": 1821#; Rec 40' GCM, 120' WM, 60' MW & 120' SW.					
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.					
Date Received	 HAROLD A. BROWN District Geologist				
	Title January 9, 1978 Date				

15-007-20576

COMPANY Texas Oil & Gas Corp.

FARM Miller "K"

NO. 1

SEC. 36 T. 33S. R. 10W
LOC. 1320' FNL & 1980' FWL

TOTAL DEPTH 4,631'

COMM. December 21, 1977

COMP. January 5, 1978

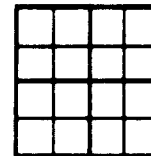
SHOT OR TREATED

CONTRACTOR H-30, Inc.

ISSUED January 13, 1978

COUNTY Barber

KANSAS



CASING

20	10	
15	8 - 5/8"	275' cemented w/250 sxs cement
12	6	
13	5	

ELEVATION 1,388' K.B.

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

Shale and Red Bed	275'
Red Bed and Shale	1,520'
Shale	1,565'
Shale and Lime	1,925'
Lime and Shale	2,140'
Shale and Lime	3,265'
Lime and Shale	4,565'
Lime	4,631'
Rotary Total Depth	4,631'

I hereby certify the above and foregoing to be
a true and correct log of the above described
well as shown by the drilling reports.

H-30, INC.

Dean Britting
Dean Britting

State of Kansas }
County of Sedgwick } ss:

Suscribed and Sworn to before me a Notary Public