

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Form AGO-1  
September 1999  
Form Must Be Typed

*me*

Operator: License # 6006  
Name: Molz Oil Company  
Address: 19159 SW Clairmont  
City/State/Zip: Kiowa, Kansas 67070  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Ron Molz  
Phone: (620) 296-4558  
Contractor: Name: Duke Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Gordon Keen  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHH  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

**RECEIVED**  
**APR 06 2004**  
**KCC WICHITA**

If Workover/Re-entry: Old Well Info as follows:  
Operator: George R. Jones Inc.  
Well Name: R. Rucker #1  
Original Comp. Date: 4-29-01 Original Total Depth: 4770  
 Deepening  Re perf.  Conv. to Enhr./SWD  
 Plug Back 4769 Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
11-18-03 11-19-03 12-20-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

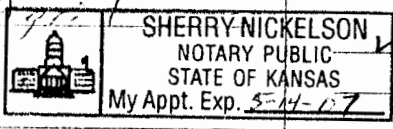
API No. 15 - 007226440001  
County: Barber  
NE NW Sec. 3 Twp 33 S. R. 10  East  West  
660 feet from S (N) (circle one) Line of Section  
1980 feet from E (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE Rucker SE NW SW  
Lease Name: Ruby OWWO Well #: 3  
Field Name: Little Sandy Creek  
Producing Formation: Mississippi  
Elevation: Ground: 1433 Kelly Bushing: 1441  
Total Depth: 4770 Plug Back Total Depth: 4755  
Amount of Surface Pipe Set and Cemented at 213 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ACE 1 W-6-9.01*  
(Data must be collected from the Reserve Pit)  
Chloride content 15,000 ppm Fluid volume 2500 bbls  
Dewatering method used Haul off  
Location of fluid disposal if hauled offsite:  
Operator Name: Molz Oil Company  
Lease Name: Garner License No.: 6006  
Quarter NW Sec. 11 Twp 33 S. R. 10  East  West  
County: Barber Docket No.: D28060

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 4-5-04  
Subscribed and sworn to before me this 5th day of April  
2004  
Notary Public: Sherry Nickelson  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

# COPY

Slide Two

Operator Name: Molz Oil Company Lease Name: Ruby Well #: 3

Sec. 3 Twp. 33 S. R. 10 [ ] East [x] West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut in pressures, whether shut in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Shoots)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hebner Shale	3450 2009
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Swope	4142 2701
List All E. Logs Run:		Pawnee	4324 2883
Dual Induction		Mississippi	4390 2949
Dual Compensated Porosity		Viola	4720 3279
Bond			

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5.5	15.5#	4769	Common	200	10% salt 5 gal CCI

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top/Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plug, Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
4	4450-4460	1500 gal 7 1/2% Acid	4450
		60,000# Sand 1500 Bbls. Gel	4450

TUBING RECORD		Size	Set At	Packer At	Linor Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	4530			
Date of First, Resumed Production, SWD or Enhr.		Producing Method				
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	3	60 mcf	200 Bbls.		30	

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Ventd    Sold    Used on Lease    Open Hole    Perf.    Dually Comp.    Conmingled  
*(If vented, Sumit ACO-18.)*    Other (Specify)