Company Kansas Oil Corporation — Lease & Well No. Stewart "A" #1

Elevation 1619 Derrick Floor — Formation Hertha — Effective Pay - Ft. — Ticket No. 10586

Date 4/12/81 — Sec. 18 — Twp. 33S — Range 10W — County Barber — State Kansas

Test Approved by Robert Llaymon — Western Representative Jim Wondra

Formation Test No. 1 — Interval Tested from 4427 ft. to 4450 ft. — Total Depth 4450 ft.

Packer Depth 4422 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4427 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4440 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 4443 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drilling Rig #1 — Drill Collar Length 180 — I. D. 2¼ in.

Mud Type Premix — Viscosity 70 — Weight Pipe Length - — I. D. - in.

Weight 9.0 — Water Loss 12.8 cc. — Drill Pipe Length 4226 — I. D. 3.8 in.

Chlorides 9,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½OD in.

Jars: Make - — Serial Number - — Anchor Length 23 ft. — Size 5½OD in.

Did Well Flow? Yes — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout test. Gas to surface in 18 minutes on preflow. See attached sheet for gas measurements.

Recovered 90 ft. of gas cut mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Tight hole

Time Set Packer(s) 11:30 ~~A.M.~~ ~~P.M.~~ — Time Started Off Bottom 3:15 ~~A.M.~~ ~~P.M.~~ — Maximum Temperature 120

Initial Hydrostatic Pressure			(A)	2217	P.S.I.	
Initial Flow Period	Minutes 30	(B)	63	P.S.I. to (C)	37	P.S.I.
Initial Closed In Period	Minutes 60	(D)	1667	P.S.I.		
Final Flow Period	Minutes 45	(E)	65	P.S.I. to (F)	49	P.S.I.
Final Closed In Period	Minutes 90	(G)	1653	P.S.I.		
Final Hydrostatic Pressure		(H)	2194	P.S.I.		

GAS FLOW REPORT

Date 4/12/81 Ticket 10586 Company Kansas Oil Corporation

Well Name and No. Stewart "A" #1 Dst No. 1 Interval Tested 4427-4450

County Barber State Kansas Sec. 18 Twp. 33S Rg. 10W

Time Gauge Pre-Flow	Time Gauge in Min.	P.S.I. on Merla Orifice Well Tester	P.S.I. on Pitot Tester	P.S.I. on Side Static Tester	P.S.I. on U-Tube Tester	Description of Flow
	Gas to surface in 18 minutes		**PRE FLOW**			
	20 Min	4" water	1" Orifice			51,600 C.F.P.D.
	25 Min	4" water	1" Orifice			51,600 C.F.P.D.
	30 Min	4" water	1" Orifice			51,600 C.F.P.D.
			SECOND FLOW			
	5 Min	9" water	1" Orifice			77,500 C.F.P.D.
	15 Min	5" water	1" Orifice			57,700 C.F.P.D.
	25 Min	5" water	1" Orifice			57,700 C.F.P.D.
	35 Min	5" water	1" Orifice			57,700 C.F.P.D.
	45 Min	5" water	1" Orifice			57,700 C.F.P.D.

GAS BOTTLE

Serial No. 618 Date Bottle Filled 4/12/81 Date to be Invoiced 4/12/81

Requisition and Provisions for high pressure stainless steel gas bottles. Western Testing Co., Inc. shall not be liable for damage of any kind to property or personnel of the one whom gas bottle is filled or for any loss suffered or sustained directly or indirectly through the use of these bottles. By signing of this ticket showing receipt of a gas testing bottle, the undersigned agrees for himself and as agent for operator, to return this bottle to Western Testing Co., Inc. within thirty (30) days free of charge, or be invoiced in the amount of $75.00 (total charge). Should valve or seal plug be missing or damaged beyond repair, operator shall be invoiced for repairs at our invoiced price.

All charges subject to 1½% per month, equal to 18% interest per annum after 30 days from date of invoice. Any expense incurred for collection will be added to the original amount.

COMPANY'S NAME Kansas Oil Corporation

Authorized by Robert Llaymon

FORM WTC 6

WESTERN TESTING CO., INC.
Pressure Data

Date 4/12/81 Test Ticket No. 10586

Recorder No. 2607 Capacity 4150 Location 4440 Ft.

Clock No. - Elevation 1619 Derrick Floor Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2217 P.S.I.	Open Tool	11:30A M	
B First Initial Flow Pressure	63 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	37 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1667 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	65 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	49 P.S.I.			
G Final Closed-in Pressure	1653 P.S.I.			
H Final Hydrostatic Mud	2194 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc. of 5 mins. and a final inc. of 0 Min.

Point Mins.	Press.
P 1 0	63
P 2 5	44
P 3 10	40
P 4 15	38
P 5 20	37
P 6 25	37
P 7 30	37
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	37
3	806
6	1324
9	1498
12	1584
15	1613
18	1632
21	1643
24	1649
27	1653
30	1658
33	1660
36	1663
39	1663
42	1664
45	1664
48	1664
51	1664
54	1666
57	1667
60	1667

Second Flow Pressure
Breakdown: 9 Inc. of 5 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	65
5	51
10	49
15	49
20	49
25	49
30	49
35	49
40	49
45	49

Final Shut-In
Breakdown: 30 Inc. of 3 mins. and a final inc. of 0 Min.

Point Minutes	Press.
0	49
3	548
6	1259
9	1483
12	1563
15	1597
18	1611
21	1624
24	1628
27	1632
30	1637
33	1639
36	1641
39	1643
42	1643
45	1645
48	1647
51	1648
54	1649
57	1650
60	1651

CONT'D NEXT PAGE

WESTERN TESTING CO., INC.

Pressure Data

Date 4/12/81 Test Ticket No. 10586

Recorder No. 2607 Capacity 4150 Location 4440 Ft.

Clock No. - Elevation 1619 Derrick Floor Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2217 P.S.I.	Open Tool	11:30A M	
B First Initial Flow Pressure	63 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	37 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	1667 P.S.I.	Second Flow Pressure	45 Mins.	45 Mins.
E Second Initial Flow Pressure	65 P.S.I.	Final Closed-in Pressure	90 Mins.	90 Mins.
F Second Final Flow Pressure	49 P.S.I.			
G Final Closed-in Pressure	1653 P.S.I.			
H Final Hydrostatic Mud	2194 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Second Flow Pressure
Breakdown: 9 Inc.
of 5 mins. and a
final inc. of 0 Min.

Final Shut-In
Breakdown: 30 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1						63	1652
P 2						66	1652
P 3						69	1653
P 4						72	1653
P 5						75	1653
P 6						78	1653
P 7						81	1653
P 8						84	1653
P 9						87	1653
P10						90	1653
P11							
P12							
P13							
P14							
P15							
P16							
P17							
P18							
P19							
P20							

TKT # 10586

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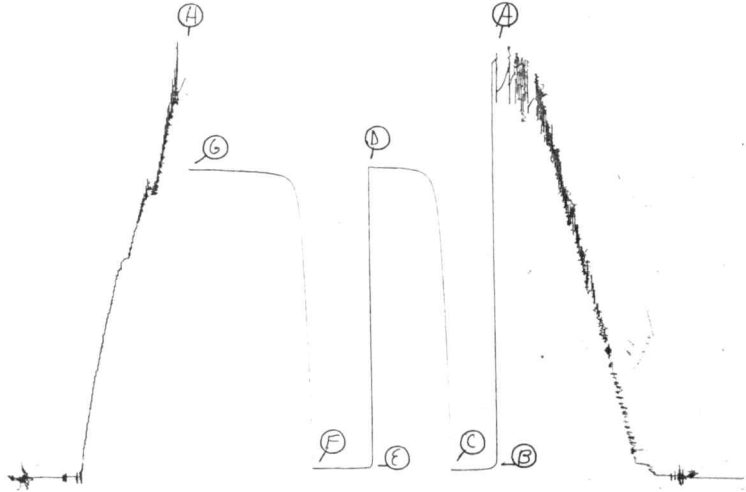

Company Kansas Oil Corporation — Lease & Well No. Stewart "A" #1

Elevation 1619 Derrick Floor — Formation Pawnee — Effective Pay - Ft. — Ticket No. 10587

Date 4/13/81 — Sec. 18 — Twp. 33S — Range 10W — County Barber — State Kansas

Test Approved by Robert Llaymon — Western Representative Jim Wondra

Formation Test No. 2 — Interval Tested from 4550 ft. to 4580 ft. — Total Depth 4580 ft.

Packer Depth 4545 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4550 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4570 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 4573 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drilling Rig #1 — Drill Collar Length 180 — I. D. 2¼ in.

Mud Type Premix — Viscosity 46 — Weight Pipe Length - — I. D. - in.

Weight 8.9 — Water Loss 14.6 cc. — Drill Pipe Length 4349 — I. D. 3.8 in.

Chlorides 19,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½OD in.

Jars: Make - — Serial Number - — Anchor Length 30 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Weak blow throughout initial flow period. Strong blow throughout final flow period.

Recovered 10 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Tight hole

Time Set Packer(s) 5:30 ~~A.M.~~ P.M. — Time Started Off Bottom 8:30 ~~A.M.~~ P.M. — Maximum Temperature 120

Initial Hydrostatic Pressure			(A)	2291	P.S.I.	
Initial Flow Period	Minutes 30	(B)	82	P.S.I. to (C)	46	P.S.I.
Initial Closed In Period	Minutes 60	(D)	303	P.S.I.		
Final Flow Period	Minutes 30	(E)	80	P.S.I. to (F)	50	P.S.I.
Final Closed In Period	Minutes 60	(G)	260	P.S.I.		
Final Hydrostatic Pressure		(H)	2249	P.S.I.		

WESTERN TESTING CO., INC.
Pressure Data

Date 4/13/81 Test Ticket No. 10587

Recorder No. 2607 Capacity 4150 Location 4570 Ft.

Clock No. - Elevation 1619 Derrick Floor Well Temperature 120 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2291 P.S.I.	Open Tool	5:30P M	
B First Initial Flow Pressure	82 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	46 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	303 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	80 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	50 P.S.I.			
G Final Closed-in Pressure	260 P.S.I.			
H Final Hydrostatic Mud	2249 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	82
P 2 5	65
P 3 10	57
P 4 15	51
P 5 20	48
P 6 25	46
P 7 30	46
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	46
3	46
6	50
9	55
12	70
15	87
18	104
21	121
24	137
27	152
30	161
33	169
36	182
39	199
42	216
45	233
48	248
51	263
54	277
57	290
60	303

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	80
5	63
10	57
15	54
20	51
25	50
30	50

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	50
3	50
6	55
9	63
12	76
15	89
18	99
21	106
24	116
27	131
30	142
33	157
36	169
39	182
42	195
45	207
48	218
51	231
54	242
57	254
60	260

IKT #10517

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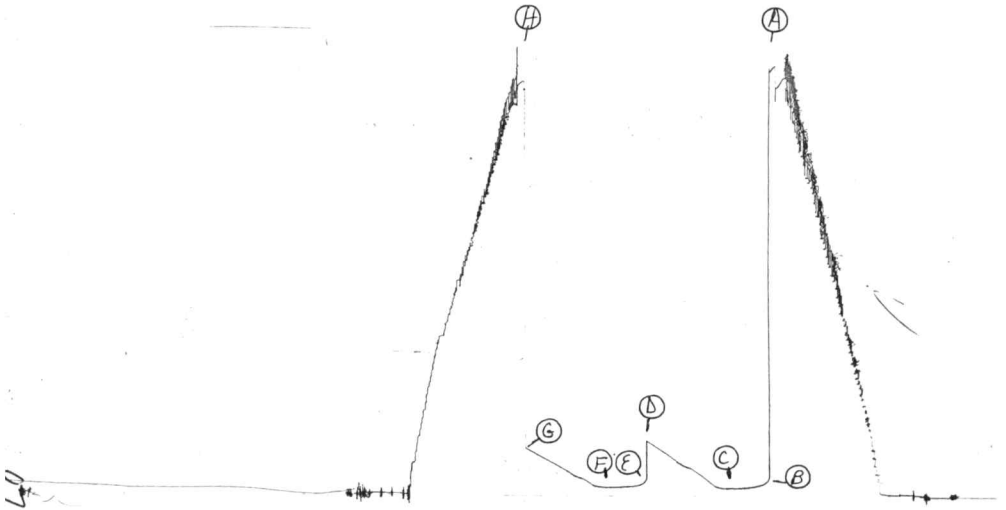


Company Kansas Oil Corporation — Lease & Well No. Stewart "A" #1

Elevation 1619 Derrick Floor — Formation Mississippi — Effective Pay - Ft. — Ticket No. 10588

Date 4/14/81 — Sec. 18 — Twp. 33S — Range 10W — County Barber — State Kansas

Test Approved by Robert Llaymon — Western Representative Jim Wondra

Formation Test No. 3 — Interval Tested from 4647 ft. to 4660 ft. — Total Depth 4660 ft.

Packer Depth 4642 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4647 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4650 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 4653 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drilling Rig #1 — Drill Collar Length 180 — I. D. 2¼ in.

Mud Type Premix — Viscosity 50 — Weight Pipe Length - — I. D. - in.

Weight 9.2 — Water Loss 15.8 cc. — Drill Pipe Length 4446 — I. D. 3.8 in.

Chlorides 16,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½OD in.

Jars: Make - — Serial Number - — Anchor Length 13 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Strong blow throughout flow periods.

Recovered 30 ft. of drilling mud

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks:

Tight Hole.

Time Set Packer(s) 5:40 ~~A.M.~~ P.M. — Time Started Off Bottom 8:40 ~~A.M.~~ P.M. — Maximum Temperature 121

Initial Hydrostatic Pressure ..... (A) 2278 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 65 P.S.I. to (C) 42 P.S.I.

Initial Closed In Period ..... Minutes 57 (D) 1027 P.S.I.

Final Flow Period ..... Minutes 35 (E) 63 P.S.I. to (F) 43 P.S.I.

Final Closed In Period ..... Minutes 57 (G) 1046 P.S.I.

Final Hydrostatic Pressure ..... (H) 2278 P.S.I.

WESTERN TESTING CO., INC.
Pressure Data

Date 4/14/81 Test Ticket No. 10588

Recorder No. 2607 Capacity 4150 Location 4650 Ft.

Clock No. - Elevation 1619 Derrick Floor Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2278 P.S.I.	Open Tool	5:40P M	
B First Initial Flow Pressure	65 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	42 P.S.I.	Initial Closed-in Pressure	60 Mins.	57 Mins.
D Initial Closed-in Pressure	1027 P.S.I.	Second Flow Pressure	30 Mins.	35 Mins.
E Second Initial Flow Pressure	63 P.S.I.	Final Closed-in Pressure	60 Mins.	57 Mins.
F Second Final Flow Pressure	43 P.S.I.			
G Final Closed-in Pressure	1046 P.S.I.			
H Final Hydrostatic Mud	2278 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	65
P 2 5	51
P 3 10	44
P 4 15	42
P 5 20	42
P 6 25	42
P 7 30	42
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	42
3	74
6	140
9	207
12	273
15	335
18	394
21	451
24	508
27	569
30	623
33	677
36	727
39	777
42	822
45	864
48	906
51	946
54	987
57	1027

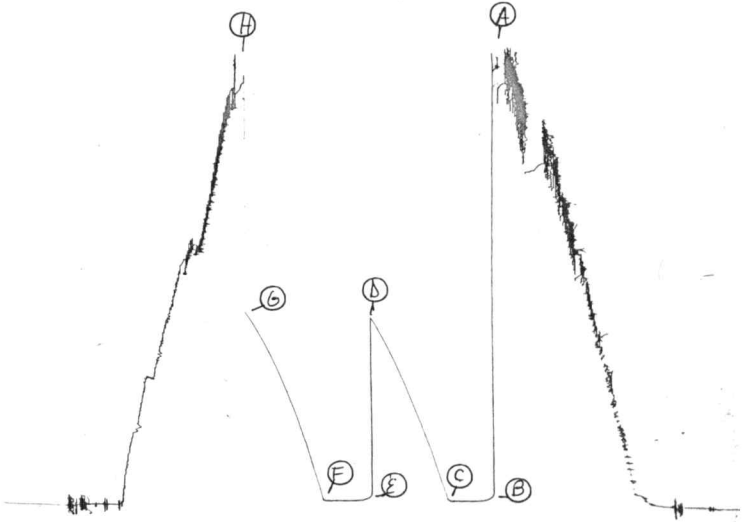
Second Flow Pressure
Breakdown: 7 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	63
5	51
10	44
15	43
20	43
25	43
30	43
35	43

Final Shut-In
Breakdown: 19 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	43
3	99
6	176
9	243
12	309
15	375
18	441
21	508
24	562
27	619
30	671
33	727
36	777
39	820
42	862
45	904
48	944
51	981
54	1015
57	1046

TKT # 10588



Company Kansas Oil Corporation — Lease & Well No. Stewart "A" #1

Elevation 1619 Derrick Floor — Formation Mississippi — Effective Pay - Ft. — Ticket No. 10589

Date 4/15/81 — Sec. 18 — Twp. 33S — Range 10W — County Barber — State Kansas

Test Approved by Robert Llaymon — Western Representative Jim Wondra

Formation Test No. 4 — Interval Tested from 4658 ft. to 4710 ft. — Total Depth 4710 ft.

Packer Depth 4653 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Packer Depth 4658 ft. — Size 6 3/4 in. — Packer Depth - ft. — Size - in.

Depth of Selective Zone Set -

Top Recorder Depth (Inside) 4670 ft. — Recorder Number 2607 — Cap. 4150

Bottom Recorder Depth (Outside) 4673 ft. — Recorder Number 3351 — Cap. 4000

Below Straddle Recorder Depth - ft. — Recorder Number - — Cap. -

Drilling Contractor Reach Drilling Rig #1 — Drill Collar Length 180 — I. D. 2¼ in.

Mud Type Premix — Viscosity 43 — Weight Pipe Length - — I. D. - in.

Weight 9.0 — Water Loss 15.6 cc. — Drill Pipe Length 4457 — I. D. 3.8 in.

Chlorides 13,000 P.P.M. — Test Tool Length 21 ft. — Tool Size 5½OD in.

Jars: Make - — Serial Number - — Anchor Length 52 ft. — Size 5½OD in.

Did Well Flow? No — Reversed Out No — Surface Choke Size 3/4 in. — Bottom Choke Size 3/4 in.

Main Hole Size 7 7/8 in. — Tool Joint Size 4½FH in.

Blow: Fair blow throughout test

Recovered 90 ft. of slightly gas cut mud - few specks of oil

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Recovered ____ ft. of

Remarks: Tight hole

Time Set Packer(s) 4:00 ~~A.M.~~ P.M. — Time Started Off Bottom 7:00 ~~A.M.~~ P.M. — Maximum Temperature 121

Initial Hydrostatic Pressure			(A)	2289	P.S.I.	
Initial Flow Period	Minutes 30	(B)	95	P.S.I. to (C)	74	P.S.I.
Initial Closed In Period	Minutes 60	(D)	199	P.S.I.		
Final Flow Period	Minutes 30	(E)	106	P.S.I. to (F)	84	P.S.I.
Final Closed In Period	Minutes 60	(G)	160	P.S.I.		
Final Hydrostatic Pressure			(H)	2267	P.S.I.	

WESTERN TESTING CO., INC.
Pressure Data

Date 4/15/81 Test Ticket No. 10589

Recorder No. 2607 Capacity 4150 Location 4670 Ft.

Clock No. - Elevation 1619 Derrick Floor Well Temperature 121 °F

Point	Pressure		Time Given	Time Computed
A Initial Hydrostatic Mud	2289 P.S.I.	Open Tool	4:00P M	
B First Initial Flow Pressure	95 P.S.I.	First Flow Pressure	30 Mins.	30 Mins.
C First Final Flow Pressure	74 P.S.I.	Initial Closed-in Pressure	60 Mins.	60 Mins.
D Initial Closed-in Pressure	199 P.S.I.	Second Flow Pressure	30 Mins.	30 Mins.
E Second Initial Flow Pressure	106 P.S.I.	Final Closed-in Pressure	60 Mins.	60 Mins.
F Second Final Flow Pressure	84 P.S.I.			
G Final Closed-in Pressure	160 P.S.I.			
H Final Hydrostatic Mud	2267 P.S.I.			

PRESSURE BREAKDOWN

First Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Mins.	Press.
P 1 0	95
P 2 5	80
P 3 10	74
P 4 15	74
P 5 20	74
P 6 25	74
P 7 30	74
P 8	
P 9	
P10	
P11	
P12	
P13	
P14	
P15	
P16	
P17	
P18	
P19	
P20	

Initial Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	74
3	74
6	74
9	75
12	78
15	81
18	84
21	91
24	99
27	108
30	114
33	123
36	131
39	142
42	148
45	153
48	161
51	169
54	178
57	188
60	199

Second Flow Pressure
Breakdown: 6 Inc.
of 5 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	106
5	93
10	87
15	84
20	84
25	84
30	84

Final Shut-In
Breakdown: 20 Inc.
of 3 mins. and a
final inc. of 0 Min.

Point Minutes	Press.
0	84
3	84
6	84
9	87
12	89
15	92
18	95
21	99
24	101
27	104
30	108
33	114
36	118
39	123
42	127
45	133
48	140
51	146
54	152
57	159
60	160

TKT # 10589

T