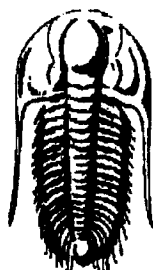


IND



**TRILOBITE
TESTING, INC.**

15-007-23452

DRILL STEM TEST REPORT

Prepared For: **R&B Oil & Gas, Inc.**

P.O.Box 195
Attica, Kansas 67009

ATTN: Tim Pierce

1-33s-11w Barber KS

McBride # 2

Start Date: 2009.10.13 @ 04:24:59

End Date: 2009.10.13 @ 11:57:29

Job Ticket #: 36486 DST #: 1

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 12 2010

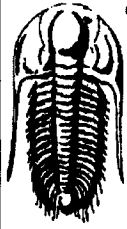
CONSERVATION DIVISION
WICHITA, KS

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

R&B Oil & Gas, Inc.
McBride # 2
1-33s-11w Barber KS
DST # 1
Melsner Sand
2009.10.13



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

R&B Oil & Gas, Inc.
P.O.Box 195
Attica, Kansas 67009
ATTN: Tim Pierce

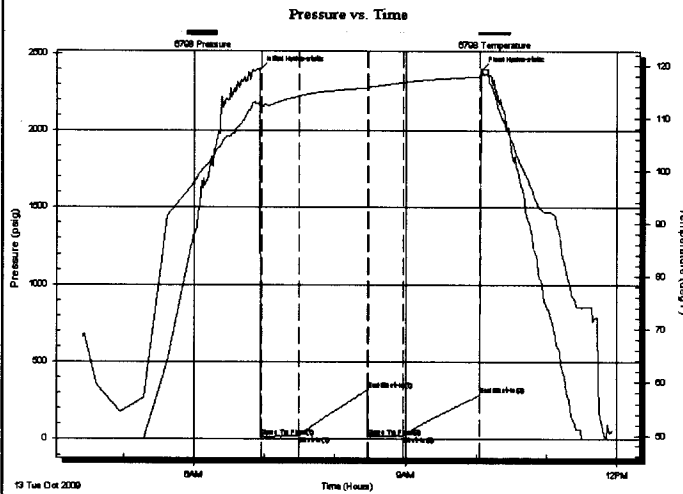
McBride # 2
1-33s-11w Barber KS
Job Ticket: 36486 **DST#: 1**
Test Start: 2009.10.13 @ 04:24:59

GENERAL INFORMATION:

Formation: **Meisner Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 06:56:59
 Time Test Ended: 11:57:29
 Test Type: Conventional Bottom Hole
 Tester: Jerry Adams
 Unit No: 45
 Interval: **4817.00 ft (KB) To 4840.00 ft (KB) (TVD)**
 Reference Elevations: 1584.00 ft (KB)
 Total Depth: 4840.00 ft (KB) (TVD) 1574.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 6798 **Inside**
 Press@RunDepth: 23.83 psig @ 4818.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2009.10.13 End Date: 2009.10.13 Last Calib.: 2009.10.13
 Start Time: 04:25:00 End Time: 11:57:29 Time On Btm: 2009.10.13 @ 06:55:59
 Time Off Btm: 2009.10.13 @ 10:04:29

TEST COMMENT: IF:Weak blow . Built to 5".
 IS:No blow .
 FF:Weak blow . Built to 11 1/2".
 FS:No blow .



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2393.02	112.75	Initial Hydro-static
1	15.62	112.20	Open To Flow (1)
33	22.12	114.16	Shut-In(1)
92	318.75	115.74	End Shut-In(1)
93	18.39	115.83	Open To Flow (2)
122	23.83	116.78	Shut-In(2)
187	287.43	117.92	End Shut-In(2)
189	2393.69	119.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
30.00	SG&OCM 2%g 4%o 94%am	0.15
0.00	280' GP	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

R&B Oil & Gas, Inc.
P.O.Box 195
Attica, Kansas 67009
ATTN: Tim Pierce

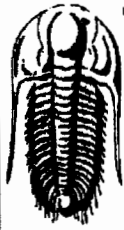
McBride # 2
1-33s-11w Barber KS
Job Ticket: 36486 **DST#: 1**
Test Start: 2009.10.13 @ 04:24:59

Tool Information

Drill Pipe:	Length: 4707.00 ft	Diameter: 3.80 inches	Volume: 66.03 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 20000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 74000.00 lb
			<u>Total Volume: 66.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 68000.00 lb
Depth to Top Packer:	4817.00 ft			Final 68000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	23.00 ft			
Tool Length:	43.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4802.00	
Hydraulic tool	5.00			4807.00	
Packer	5.00			4812.00	20.00 Bottom Of Top Packer
Packer	5.00			4817.00	
Stubb	1.00			4818.00	
Recorder	0.00	6798	Inside	4818.00	
Recorder	0.00	8367	Inside	4818.00	
Perforations	19.00			4837.00	
Bullnose	3.00			4840.00	23.00 Bottom Packers & Anchor
Total Tool Length:	43.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

R&B Oil & Gas, Inc.
P.O.Box 195
Attica, Kansas 67009
ATTN: Tim Pierce

McBride # 2
1-33s-11w Barber KS
Job Ticket: 36486 DST#: 1
Test Start: 2009.10.13 @ 04:24:59

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.77 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 4000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
30.00	SG&OCM 2%g 4%o 94%m	0.148
0.00	280' GIP	0.000

Total Length: 30.00 ft Total Volume: 0.148 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
 Laboratory Name: Laboratory Location:
 Recovery Comments:

Serial #: 6798

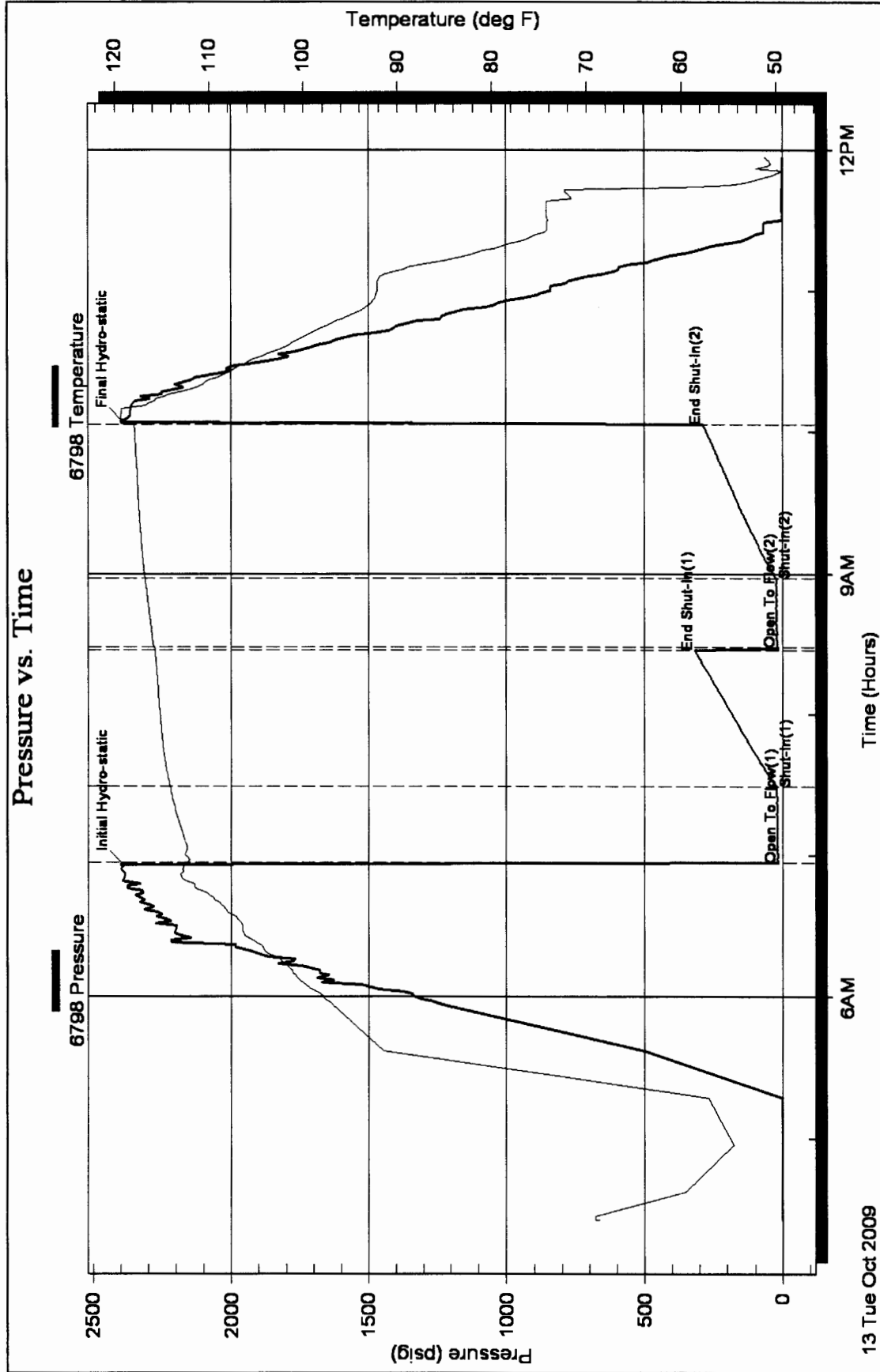
Inside

R&B Oil & Gas, Inc.

1-33s-11w Barber KS

DST Test Number: 1

Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 36486

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