

Company Val Energy, Inc.
Address 200 W Douglas Ave. Ste. 520
CSZ Wichita, KS 67202
Attn. Zeb Stewart

Lease Name Cathy
Lease # V1-25
Legal Desc NW-SE-NE-NE
Section 25
Township 33S
County Barber
Drilling Cont Val Energy, Inc. Rig #5
Job Ticket 2056
Range 11W
State KS

Comments

GENERAL INFORMATION

Test # 1
Tester Tim Venters
Test Type Conventional Bottom Hole
Successful Test

of Packers 2.0 Packer Size 6 3/4

Mud Type Gel Chem
Mud Weight 9.4
Filtrate 12.0

Viscosity 51.0
Chloride 1760
KANSAS CORPORATION COMMISSION

Drill Collar Len 62.0
Wght Pipe Len 0

SEP 25 2008

Formation Mississippian
Interval Top 4614.0 Bottom 4660.0
Anchor Len Below 46.0 Between 0

Total Depth 4660.0
Blow Type Weak blow at the start of the initial flow period, building to 6 inches. Fairly strong blow (2 inches), at the start of the final flow period, building to 4 inches. Times: 30, 60, 32, 60.

Chokes 3/4
Top Recorder # W1119
Mid Recorder #
Bott Recorder # 13565
Hole Size 7 7/8

Mileage 100
Standby Time 0
Extra Equipmnt Jars & Safety joint
Time on Site 2:00 AM
Tool Picked Up 6:15 AM
Tool Layed Dwn 1:45 PM
Approved By

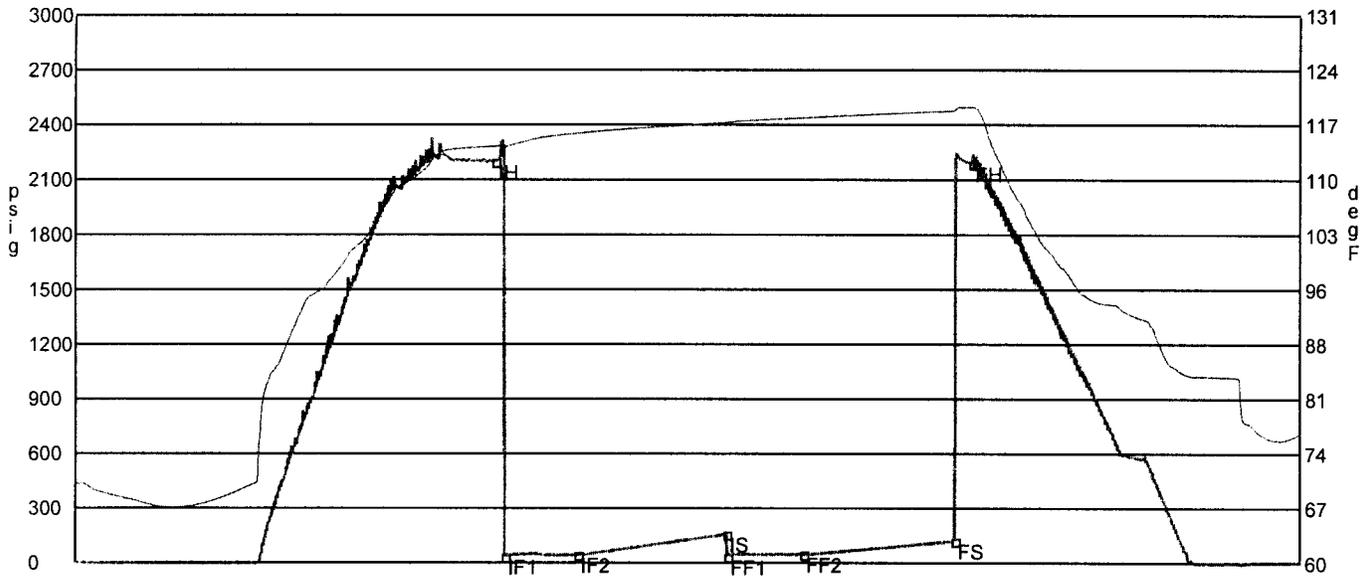
Elevation 1527.00 Kelley Bushings 1538.00

Start Date/Time 9/10/2008 5:34 AM
End Date/Time 9/10/2008 1:51 PM

RECOVERY

Feet	Description	Gas	Oil	Water	Mud
65	Mud	0% 0ft	0% 0ft	0% 0ft	100% 65ft
DST Fluids		0			

25-33-11W



	Date	Time	Pressure	Temp	
IH	9/10/2008 8:23:15 AM	2.820833	2197.224	114.019	Initial Hydro-static
IF1	9/10/2008 8:27:15 AM	2.8875	34.81	113.942	Initial Flow (1)
IF2	9/10/2008 8:56:45 AM	3.379167	44.762	115.696	Initial Flow (2)
IS	9/10/2008 9:57:15 AM	4.3875	157.535	117.076	Initial Shut-In
FF1	9/10/2008 9:57:45 AM	4.395833	33.564	117.072	Final Flow (1)
FF2	9/10/2008 10:28:45 AM	4.9125	47.934	117.716	Final Flow (2)
FS	9/10/2008 11:30:30 AM	5.941667	121.077	118.636	Final Shut-In
FH	9/10/2008 11:37:30 AM	6.058333	2188.021	119.054	Final Hydro-static

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke