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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9158
Name Case Oil & Gas, Inc.
Address 107 W. Fourth
P.O. Box 8564
City/State/Zip Pratt, KS 67124

Operator Contact Person Stan Case
Phone (316) 672-9347

Contractor: License # 5829
Name Aldebaran Drilling Co., Inc.

Wellsite Geologist Mike Fletcher
Phone (316) 792-8141

PURCHASER Clear Creek
McPherson, KS

Designate Type of Completion D&A
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-7-84 11-14-84
Spud Date Date Reached TD Completion Date
4785'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007-21,959
County Barclay
15'E SW SE SW Sec. 21 Twp. 33S Rge. 11 East West

330 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

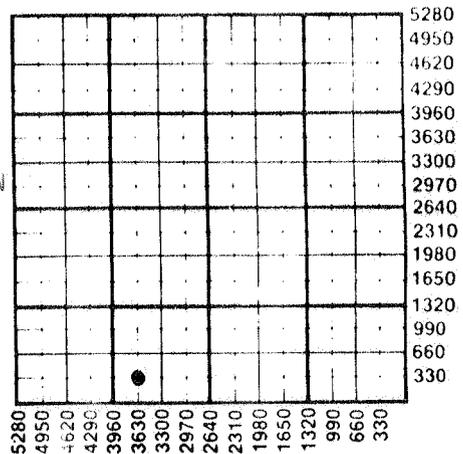
Lease Name Gilmore Well # 1

Field Name Rhodes

Producing Formation D & A

Elevation: Ground 1369' KB 1377'

Section Plat



RECEIVED

STATE CORPORATION COMMISSION

IAN 28 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water: N/A
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

237726

SIDE TWO

Operator Name Case Oil & Gas Lease Name Gilmore Well# 1 SEC. 21 TWP. 3 RGE. 11 East

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No

Formation Description
[X] Log [] Sample

DST #1 4444-4490; 30-45-30-45; Rec. 180' gas in pipe, 20' gas cut mud. Bottom hole pressures 571-719#; Flow pressures 49-59#, 79-79# Hydrostatic head 2188-2188; Temp. 120'
DST #2 4508-4555; 45-60-45-60; Rec. 60' gas in pipe, 180' watery muddy oil, 1000' slightly oil cut water. Bottom hole pressures 2820-2820#; Flow pressures 78-364#, 393-531#, Hydrostatic head 2309-2309, Temp. 124'
DST #3 4532-4542; 30-45-30-45; Rec. 120' gas in pipe, 10' watery oil, 110' slightly oil cut muddy water, 270' slightly oil cut water. Bottom hole pressures 2800-2800#; Flow pressures 68-137#, 167-196#; Hydrostatic head 2178-2178; Temp. 124'

Table with 3 columns: Name, Top, Bottom. Rows include HEEBNER, TORONTO, DOUGLAS, LANSTNG, STAP, HUP, BE, MISSISSIPPI, KANDERHOOK, WOODFORD, VIOLA, LTD.

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Row 1: SURFACE, 12 1/4", 8 5/8", 24#, 261', COMMON, 50, 3% cc. Row 2: LT. Weight 125, 3% cc, 2% gel.

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Row 1: N/A

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Table with 2 columns: Date of First Production, Producing Method. Row 1: N/A, N/A [] Flowing [] Pumping [] Gas Lift [] Other (explain) D & A