

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

29-33-11W  
Compt.             
PI

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP           

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

State Geological Survey  
WICHITA BRANCH

F        Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run       .

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,696

ADDRESS 400 One Main Place COUNTY Barber

Wichita, Kansas 67202 FIELD Rhodes

\*\* CONTACT PERSON Wilber Berg PROD. FORMATION             
PHONE 263-8521            Indicate if new pay.

PURCHASER            LEASE Harbaugh

ADDRESS            WELL NO. 1

WELL LOCATION C NE SE

DRILLING Big-H Drilling, Inc. 1980 Ft. from south Line and

CONTRACTOR            660 Ft. from east Line of

ADDRESS 400 One Main Place the SE (Qtr.) SEC 29 TWP 33 RGE 11 (W).

Wichita, Kansas 67202

PLUGGING Big-H Drilling, Inc.

CONTRACTOR           

ADDRESS 400 One Main Place

Wichita, Kansas 67202

TOTAL DEPTH 3830 PBTD           

SPUD DATE 11/23/83 DATE COMPLETED 11/30/83

ELEV: GR 1369 DF 3180 KB 1382

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE           .

Amount of surface pipe set and cemented 204 DV Tool Used?           .

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion           . Other completion           . NGPA filing           .

WELL PLAT

		29	

(Office Use Only)  
KCC             
KGS             
SWD/REP             
PLG.             
NGPA           

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies

am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO OPERATOR Hummon Corporation LEASE NAME Harbaugh SEC 29 TWP 33 RGE 11 (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>Cored 3584-3614'</p> <p>3584-3594 black shale</p> <p>3594-3602 grey dense lime</p> <p>3602-3606 grey lime w/horiz. fract. no show</p> <p>3606-3609 grey dense lime</p> <p>3609-3610 black shale</p> <p>3610-3614 grey dense lime</p> <p>DST #1: 3578-3614'</p> <p>OP 30-45-45-60</p> <p>Weak blow thruout</p> <p>Rec. 181' drlg. mud w/no show of oil</p> <p>SIP 1240-1184</p> <p>FP 141-98/141-112</p> <p>HP 1826-1820</p> <p>Red Beds</p> <p>Red Beds &amp; Shale</p> <p>Shale &amp; Lime</p> <p>Lime &amp; Shale</p> <p>Shale &amp; Lime</p> <p>Lime &amp; Shale</p> <p>Shale &amp; Lime</p> <p>Lime &amp; Shale</p> <p>Shale &amp; Lime</p> <p>RTD</p>			<p>ELECT. LOG TOPS</p> <p>Ind. Cv. 2582 -1200</p> <p>Wab. 2622 -1240</p> <p>Tarkio 2770 -1388</p> <p>Elgin 3380 -1998</p> <p>Heebner 3581 -2199</p> <p>Dgls. Sh. 3612 -2230</p> <p>Lansing 3764 -2300</p> <p>LTD 3830</p>	
	0	205		
	205	780		
	780	2161		
	2161	2410		
	2410	2847		
	2847	3042		
	3042	3235		
	3235	3390		
	3390	3830		
		3830		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8	23#	204	Common	200 sx	2%gel, 3%cc

LINER RECORD

PERFORATION RECORD :

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at