

KANSAS DRILLERS LOG

API No. 15 — 007 — 20,717
County Number

Operator
Texas Oil & Gas Corp.

Address
200 W. Douglas, Suite 300, Wichita, Kansas 67202

Well No. Lease Name
1 Davis "F"

Footage Location
330 feet from (N) (S) line 330 feet from (E) (W) line

Principal Contractor Geologist
Slawson Drilling, Inc. William K. Clark

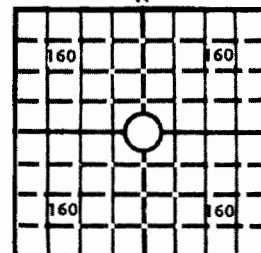
Spud Date Total Depth P.B.T.D.
2-8-79 4696' N/A

Date Completed Oil Purchaser
2-19-79 N/A

S. 1 T. 33S R. 11W
Loc. 330' FSL & 330' FEL

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1603'

DF KB 1609'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"		275'	Common	250	2% Gel, 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A	N/A	N/A			
TUBING RECORD			N/A	N/A	N/A
Size	Setting depth	Packer set at			
N/A	N/A	N/A			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
N/A	N/A

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
N/A		N/A			
RATE OF PRODUCTION PER 24 HOURS	Oil N/A	Gas N/A	Water N/A	Gas-oil ratio N/A	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		
N/A			N/A		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Texas Oil & Gas Corp.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:																							
Well No. 1	Lease Name Davis "F"	Dry Hole																							
S <u>1</u> T <u>33</u> S <u>R</u> <u>11</u> W <u>4</u>																									
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.																							
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="padding: 5px;">NAME</th> <th style="padding: 5px;">DEPTH</th> </tr> </thead> <tbody> <tr><td style="padding: 5px;">Herrington</td><td style="padding: 5px;">1868</td></tr> <tr><td style="padding: 5px;">Cottonwood</td><td style="padding: 5px;">2424</td></tr> <tr><td style="padding: 5px;">Topeka</td><td style="padding: 5px;">3231</td></tr> <tr><td style="padding: 5px;">Heebner</td><td style="padding: 5px;">3691</td></tr> <tr><td style="padding: 5px;">Douglas ls</td><td style="padding: 5px;">3766</td></tr> <tr><td style="padding: 5px;">Douglas ss</td><td style="padding: 5px;">3810</td></tr> <tr><td style="padding: 5px;">Lansing</td><td style="padding: 5px;">3880</td></tr> <tr><td style="padding: 5px;">Swope</td><td style="padding: 5px;">4362</td></tr> <tr><td style="padding: 5px;">Mississippi</td><td style="padding: 5px;">4600</td></tr> <tr><td style="padding: 5px;">TD</td><td style="padding: 5px;">4696</td></tr> </tbody> </table>	NAME	DEPTH	Herrington	1868	Cottonwood	2424	Topeka	3231	Heebner	3691	Douglas ls	3766	Douglas ss	3810	Lansing	3880	Swope	4362	Mississippi	4600	TD	4696
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DST #2, 4592-4625' (Mississippi) w/results as follows: IFP/30": 108-128#, no blow to weak blow; ISIP/60": 569#; FFP/45": 167-177#, weak blow; FSIP/90": 403#; Rec 380' DM w/no show of oil or gas.																									
USE ADDITIONAL SHEETS, IF NECESSARY TO COMPLETE WELL RECORD.																									
Date Received	 HAROLD A. BROWN Signature District Geologist Title February 20, 1979 Date																								