

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7916
Name ELDON J. SCHIERLING
Address 333 E. English-White 249
City/State/Zip WICHITA, KS, 67202

Purchaser None

Operator Contact Person EJS
Phone 316-267-0042

Contractor: License # 384
Name GABRIEL - JONES

Wellsite Geologist EJS
Phone 316-267-0042

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator TEXAS OIL & GAS
Well Name #1 DAVIS "F"
Comp. Date Feb 2 - 1979 Old Total Depth 469'

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

Nov 2 - 1985 Nov 5 - 1985 Nov 5 - 1985
Spud Date Date Reached TD Completion Date
4931 —
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 275 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-007-20,717-A

County BARBER

SE. SE. SE. Sec. 1 Twp 33S Rge 11 East West

330 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

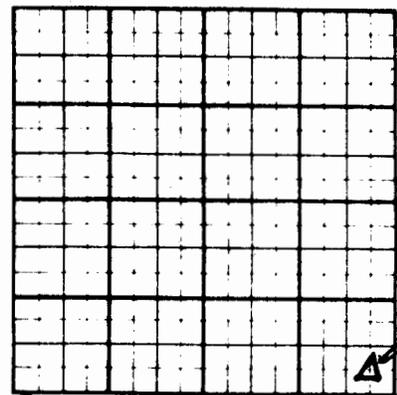
Lease Name DAVIS "F" Well # 1

Field Name

Producing Formation VIOLA

Elevation: Ground 1603 KB 1608

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 350 Ft North from Southeast Corner
500 Ft West from Southeast Corner
Sec 1 Twp 33S Rge 11 East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. Copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with red wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ELDON J. SCHIERLING Lease Name DAVIS "F" Well 1

Sec. 1 Twp. 33^S Rge. 11 East West County BARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

DST #1
4903-4931
30"-60"-60"-60"
Rec 540' Muddy Water
(93,000 ppm)
KIP 1894 - FCIP 1873
IFP 135-135 FFP 187-260
Temp 132°

Name	Top	Bottom
KINDERHOOK	4818	
MISENER SAND	4912	
VIOLA	4917	

JAN 06 1954
State Geological Survey
WICHITA BRANCH

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
NA - surface				275			
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					