

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5255Name: McGinness Oil CompanyAddress 150 N. Main, Suite 1026City/State/Zip Wichita, KS 67202Purchaser: Trident NGLOperator Contact Person: Douglas H. McGinnessPhone (316) 267-6065Contractor: Name: Pickrell DrillingLicense: 5123Wellsite Geologist: Douglas H. McGinness

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.☒ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PBDT☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

05-24-94 06-02-94 01-01-95
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,443County BarberApprox. 3-33NW NW SW SW Sec. 3 Twp. 33S Rge. 11W2580 Feet from S (circle one) Line of Section550 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name Inslee Well # 1Field Name RhodesProducing Formation Lower Douglas SandElevation: Ground 1517' KB 1522'Total Depth 4540' PBDT 3778'Amount of Surface Pipe Set and Cemented at 227 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Deaerating method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____

Quarter 1 Sec. 3 Twp. 33S Rng. 11W E/WCounty Barber

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WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas H. McGinnessTitle President Date 11-17-94Subscribed and sworn to before me this 17th day of November, 1994.Notary Public DeAnn Renee KonkellDate Commission Expires April 8, 1997

DE ANN RENEE KONKEL
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-8-97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached

C ☐ Wireline Log Received

C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☒ NGPA

☐ KGS ☐ Plug ☐ Other (Specify)

Operator Name McGinness Oil Company Lease Name Inslee Well # 1
 Sec. 3 Twp. 33S Rge. 8E East
 County Barber West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☒ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)
 List All E.Logs Run:
 DIL, BCN/CDL

☒ Log Formation (Top), Depth and Datum ☐ Sample
 Name Top Datum
 See Attached Sheet.

CASING RECORD ☐ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-3/4"	8-5/8"	20#	227'	60/40 Poz	150	2% Gel & 3% Ca
Production	7-7/8"	4-1/2"	10-1/2#	3810'	60/40 Poz	120	2% Gel & 3% CaCl ₂

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
Shots Per Foot				
2	3704.5' to 3711.5'	500 gals 10% HCL-HS333 with clay stabilizer additives; 1000 gals MOD101 Acid (10% HCL & acidic acid blend)		
		2000 gal gel fluid & 750# sand		
TUBING RECORD		Size	Set At	Pecker At
		2-3/8"	3720'	
Date of First, Resumed Production, SVD or Inj.		Producing Method		
Shut-in waiting on gas hook up.		☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf
			Water	Bbls.
			Gas-Oil Ratio	Grav

Disposition of Gas: ☐ Vented ☐ Sold ☐ Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION ☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled ☐ Other (Specify) _____

Production Interval 3704.5' to 3711.5'

3-33-11W
COPY

ACO-1 Side Two (Cont.)

API No.: 15-007-22,443
Operator: McGinness Oil Company - License #5255
Lease: #1 Inslee
Location: Approx. NW NW SW of Section 3-33S-11W
County: Barber

Drill Stem Tests:

Test #1: Interval from 3586' to 3654':
30-30-30-30, very weak blow, died in 2 minutes,
flushed tool on second opening, no help
Recovered: 30' Mud
ISIP: 60 psi, FSIP: 70 psi
IFP: 60-60 psi, FFP: 60-70 psi
BHT - 106 F.

Test #2: Interval from 3705' to 3720':
30-45-45-60, GTS in 18 minutes, 102,000 CFG on final
shut-in & still slowly increasing
Recovered: 15' Gas Cut Drilling Mud
ISIP: 1166 psi, FSIP: 1144 psi
IFP: 113-79 psi, FFP: 125-113 psi
BHT: 108 F.

Test #3: Interval from 3720' to 3730':
30-45-45-60, Strong blow, decreased to fair blow on
second opening
Recovered: 300' Gas Cut Muddy Water
ISIP: 1221 psi, FSIP: 1210 psi
IFP: 102-79 psi, FFP: 193-170 psi
BHT: 106 F.

Tops: Log

Chase	1783 (- 261)
Wabaunsee	2657 (-1135)
Tarkio Limestone	2807 (-1285)
Heebner	3593 (-2071)
Snyderville Sand Zone	3611 (-2089)
Lower Douglas Sand	3704 (-2182)
Lansing	3791 (-2269)
Base Kansas City	4283 (-2761)
Cherokee	4442 (-2920)
Mississippi Chert	4450 (-2928)
Kinderhook Limestone	4484 (-2962)
Total Depth	4538 (-3016)

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