

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License 8061
Name: OIL PRODUCERS, INC. OF KANSAS
Address P.O. BOX 8647

City/State/Zip WICHITA, KANSAS 67208

Purchaser: NA

Operator Contact Person: DIANA RICHECKY

Phone (316) 681-0231

Contractor: Name: MALLARD JV, INC.

License: 4958

Wellsite Geologist: WILLIAM SHEPHERD

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBSD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

12/20/99 _____ 1/2/2000 _____ NA _____
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22,611

County BARBER

Approximately SE SW SW Sec. 3 Twp. 33 Rge. 11 X E

330 Feet from SN (circle one) Line of Section

4290 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, E NW or SW (circle one)

Lease Name INSLEE Well # 1

Field Name _____

Producing Formation NA PLUGGED

Elevation: Ground 1474 KB 1479

Total Depth 4570' PBTD NA

Amount of Surface Pipe Set and Cemented at 238

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 20400 ppm Fluid volume 400 bbls

Dewatering method used: Hauled offsite, allowed to dry and restore
to near normal before leveling site.
Location of fluid disposal if hauled offsite: _____

Operator Name Oil Producers, Inc. of Kansas

Lease Name Watson SWD License No. 8061

SW Quarter Sec. 7 Twp. 30 S Rng. 17 E/W

County Kiowa Docket No. 24-324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir

Title President Date 5/15/2000

scribed and sworn to before me this 15th of May

Notary Public Diana L. Richecky

Date Commission Expires 1/12/2004

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify) _____

Form ACO-1 (7-91)



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STATE CORPORATION COMMISSION

MAY 16 2000

CONSERVATION DIVISION

Operator Name Oil Producers, Inc. of Kansas **SIDE TWO** Lease Name INSLEE Well # 1
Sec. 3 Twp. 33S Rge. 11 ☐ East County BARBER ☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log **Formation (Top), Depth and Datums** ☐ Sample
(Attach Additional Sheets.)
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☐ Yes ☒ No
Electric Log Run ☒ Yes ☐ No
(Submit Copy)
List All E.Logs Run: GEOLOGICAL LOG, Gamma Ray Neutron |
Correlation, Dual Receiver Cement Bond Log

Name	Top	Datum
Heebner	3561	-2082'
Lansing	3760'	-2281'
Mississippi	4440'	-2961'
Mississippi chert	4462'	-2983'
RTD	4570'	-3091'

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8"	24#	237	6040 Poz	150	3% CC, 2% gel
PRODUCTION		4 1/2	10.5	4569	EA-2	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
TUBING RECORD		Size NA plugged	Set At	Packer At
				Liner Run ☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
Estimated Production NA PLUGGED	Oil Bbls.	Gas mcfpd	Water BWPD	Flowing Pumping Gas Lift Other (Explain) Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
(If vented, submit ACO-18.) ☐ Other (Specify) _____

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