5-33-11W

SIDE ONE **AFFIDAVIT OF COMPLETION FORM** **(REV) ACO-1**

This form **shall** be filed **in duplicate** with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within **ten** days after the completion of the well, regardless of how the well was completed.
Attach separate letter of request if the information is to be held **confidential**. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.
Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.
Applications must be filed for dual completion, commingling, SWD and injection, T.A.
Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S
ADDRESS PO Box 4448
Wichita, Kansas 67204
**CONTACT PERSON John McPherson
PHONE 264-1800
PURCHASER N/A
ADDRESS

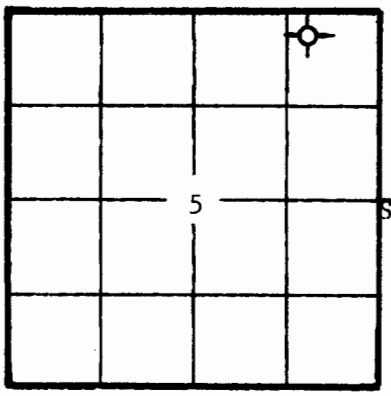
DRILLING CONTRACTOR SUPREME DRILLING, INC.
ADDRESS 9235 E. Harry - Suite 10
Bldg. 200, Wichita 67207

PLUGGING CONTRACTOR ALLIED CEMENTING CO., INC.
ADDRESS PO Box 31
Russell, Kansas 67665

TOTAL DEPTH 5000' PBTD 820'-surface
SPUD DATE 12-4-81 DATE COMPLETED 12-17-81
ELEV: GR 1458 DF 1470 KB 1472
DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS

API NO. 15-007-21,336
COUNTY Barber
FIELD N/A
PROD. FORMATION N/A
LEASE Wortman 'S' SAME AS NEVER SAY DIE #1
WELL NO. 10
WELL LOCATION NW NE NE
330 Ft. from N Line and
990 Ft. from E Line of
the NE **SEC.** 5 **TWP.** 33S **RGE.** 11W

WELL PLAT



KCC
KGS ✓
(Office Use)

State Geological Survey
WICHITA, BRANCH

RECEIVED
STATE CORPORATION COMMISS
FEB - 4 1982
CONSERVATION DIVISION
Wichita, Kansas

Amount of surface pipe set and cemented 421'. DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I, R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS employee (~~FOR~~)(OF) Wild Boys and The Silver Bullet OPERATOR OF THE Wortman LEASE, AND IS DULY AUTHORIZED TO MAKE AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

5-33-11w

SIDE TWO **WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: Misrun	3603		Heebner	-2131
	3630		Toronto	-2158
	3726		Douglas Sd.	-2254
DST #2: 4401'-4433'	3772		Lansing	-2295
50-60-60-120	4191		Stark	-2719
1st Open: Very weak blow, died in 30	4215		Hushpuckney	-2743
minutes.	4408		Mississippi	-2936
2nd Open: No blow, flushed too, weak	4616		Kinderhook	-3144
blow, died in 5 minutes.	4697		Chattanooga	-3225
Recovered: 5' Mud	4734		Viola	-3262
HP 2046-2036 psi	4813		Simpson Sh.	-3341
FP 40-40 psi, 40-40 psi	4824		Simpson Sd.	-3352
SIP 60-70 psi	4944		Arbuckle	-3472
BHT 100°F				
DST #3 4819'-4845'				
30-45-40-90				
1st Open: Fair blow increasing to very strong blow				
2nd Open: Strong blow, died in 35 min.				
Recovered: 120' Mud (10% Formation water - 25M Chlorides)				
180' slightly gas cut muddy water (30% form. water - 37.5M Chlorides)				
3700' Water (94M Chlorides)				
HP 2250-2230 psi				
FP 381-1852 psi, 1812-1901 psi				
SIP 1901-1901 psi				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	24#	421	Common	225	2% Gel; 3% CaCl2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval