

ALL COMPLETION REPORT AND
DRILLER'S LOGState Geological Survey
WICHITA BRANCHAPI No. 25 — 007 — 21135
County Number

Operator

EAGLE EXPLORATIONS, INC.

Address

300 - 107 N. MARKET WICHITA, KANSAS

Well No.

1

Lease Name

EAGLE CIRCLE

Footage Location

660 feet from (N) (S) line

660

feet from (E) (W) line

Principal Contractor

SARCEE DRILLING

Geologist

Sr. & Date 1-3-07

1-03-07

Date Completed

81-03-21

Total Depth

5105'

P.B.T.D.

5072'

Directional Deviation

@ 5105'

Oil and/or Gas Purchaser

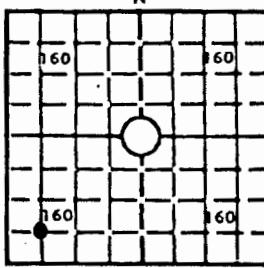
KOCH OIL

Loc. C SW SW

County

640 Acres

N



Locate well correctly

Elev.: Gr. 1467

DF KB 1481

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20	371	Portland	275	3% CaCl ₂
Production	7 7/8"	5 1/2"	14	5098	50:50 Pozmix	325	2% Gel., 18% NaCl 6#/Sack Gilsonite
							0.75% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	2	4" HSC	5078-5080

TUBING RECORD

Setting depth	Packer set at	Shots per ft.	Size & type	Depth interval
2 3/8	4631.5'	2	4" HSC	5065-5067

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 7 1/2% MCA + 7 1/2 gal Morflo	4621-4629
1500 gal 15% MCA + 3 gal AS-5 + 3 gal NE-1	4621-4629
"ad of 8000 gal Versogel followed by 2000# 20-40 sand in 14000 gal Versogel and 27,000# 10-20 sand in 8400 gal Versagel. Flush with	4621-4629
4200 gal 2% KCl Water.	

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
May 12, 1981	Pumping				
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas ---	Water 48 bbls.	Gas-oil ratio ---	CFPB

Disposition of gas (vented, used on lease or sold)

Vented

Producing interval(s)

4621-4629

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

EAGLE EXPLORATIONS, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
OIL

Well No. 1	Lease Name EAGLE CIRCLE	CON
S 14 T 33 R 11 W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T.#1 Mississippian Misrun - packer failure	4528	4542	Indian Cave Heebner Lansing Kansas City Miss. Chat. Meisner Viola Simpson Arbuckle	2615' 3626' 3830' 4173' 4528' 4812' 4815' 4926' 5064'
D.S.T.#2 Mississippian 30/60/30/57 P.F. Weak air blow. Dead in 14 mins. V.O. Weak air blow. Dead in 5 mins. Recovery: 10' drilling mud ISIP 54 IFP 67-48 FFP 52-48 FSIP 56 IHP 2262 FHP 2220	4533	4542		
D.S.T.#3 Mississippian 30/60/60/90 P.F. Strong air blow throughout V.O. Strong air blow throughout Recovery 130' Slightly oil cut mud. [10% oil, 5% water 85% mud]	4600	4652		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

D. R. Ramsay
Signature

Title

1981-06-19

Date

Eagle Explorations, Inc.



SUITE 300, 107 N. MARKET, WICHITA, KANSAS 67202
TELEPHONE (316) 265-2897

EAGLE CIRCLE #1

COMPLETION INFORMATION

MIRU Comp. Unit, Perf. 5078-5080' @ 2 spf., Swabbed, Rec. 177.44 bbls. fluid/19 hrs., No show, Perf. 5066-5068' @ 2 spf., Swabbed, Rec. 146.12 bbls. fluid. No show. Perf. 4621-4629' @ 2 spf., Swabbed, Rec. 100.89 bbls. fluid/11.5 hrs., Acidized with 500 gals 7½% MCA, 7½ gal. Morflo, Sqz. 250 gals @ 4.5 BPM, Swabbed, Rec. 94.34 bbls. fluid/5½ hrs., 1% oil, Swabbed, Rec. 35.9 bbls./10 hrs., 3.11 bbls. oil, changed sand line, Swabbed, Rec. 5.87 bbls./8 hrs., 11.19% oil (avg.) Swabbed, Rec. 8.36 bbls. fluid/10 hrs., 25% oil, Swabbed, Rec. 1.62 bbls/6 hrs., Acidized with 1500 gals, 15% MCA, Blew tubing down, Swabbed, Rec. 143.22 bbls. fluid, Frac., Flo 74.31 bbls. fluid/5 hrs., Swabbed, Rec. 206.24 bbls. fluid/5 hrs. 11.05 bbls. oil, Swabbed, flo, Rec. 160.32 bbls. fluid/12 hrs., 21.57% oil, Swabbed Rec. 67.21 bbls. fluid/8 hrs., 35% oil, swabbed, rec. 66.60 bbls. fluid/8 hrs., 26.5% oil, Prepared to set pump, pumping. Pumping oil well 1981-05-12.

RECEIVED
STATE CORPORATION COMMISSION
MAY 30 1981
CONSERVATION DIVISION
WICHITA, KANSAS

RECEIVED
STATE CORPORATION COMMISSION
MAY 31 1981
CONSERVATION DIVISION
WICHITA, KANSAS