

ALL COMPLETION REPORT AND DRILLER'S LOG

State Geological Survey
WICHITA BRANCH

API No. 25 — 007 — 21135
County Number

Operator
EAGLE EXPLORATIONS, INC.
300 - 107 N. MARKET WICHITA, KANSAS

Well No. 1 Lease Name EAGLE CIRCLE

Footage Location
660 feet from (N) (S) line 660 feet from (E) (W) line

Principal Contractor SARCREE DRILLING Geologist

Start Date 1-3-07 Date Completed 81-03-21 Total Depth 5105' P.B.T.D. 5072'

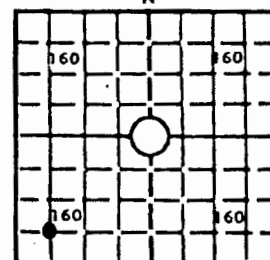
Directional Deviation @ 5105' Oil and/or Gas Purchaser KOCH OIL

S. 14 T. 33 R. 11 W

Loc. C SW SW

County

640 Acres
N



Elev.: Gr. 1467

DF KB 1481

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20	371	Portland	275	3% CaCl ₂
Production	7 7/8"	5 1/2"	14	5098	50:50 Pozmix	325	2% Gel., 18% NaCl 6#/Sack Gilsonite 0.75% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	----	2	4" HSC	5078-5080
			2	4" HSC	5065-5067
2 3/8	Setting depth 4631.5'	Packer set at ---	2	4" HSC	4621-4629

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 7 1/2% MCA + 7 1/2 gal Morflo	4621-4629
1500 gal 15% MCA + 3 gal AS-5 + 3 gal NE-1	4621-4629
Pad of 8000 gal Versogel followed by 2000# 20-40 sand in 14000 gal Versogel and 27,000# 10-20 sand in 8400 gal Versagel. Flush with 4200 gal 2% KCl Water.	4621-4629

INITIAL PRODUCTION

Date of first production May 12, 1981		Producing method (flowing, pumping, gas lift, etc.) Pumping			
RATE OF PRODUCTION PER 24 HOURS	Oil 8 bbls.	Gas --- MCF	Water 48 bbls.	Gas-oil ratio --- CFPB	
Disposition of gas (vented, used on lease or sold) Vented			Producing interval(s) 4621-4629		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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EAGLE EXPLORATIONS, INC.

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
OIL

Well No. 1 Lease Name EAGLE CIRCLE

S 14 T 33 R 11 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
D.S.T.#1 Mississippian Misrun - packer failure	4528	4542	Indian Cave	2615'
			Heebner	3626'
			Lansing	3830'
D.S.T.#2 Mississippian 30/60/30/57 P.F. Weak air blow. Dead in 14 mins. V.O. Weak air blow. Dead in 5 mins. Recovery: 10' drilling mud ISIP 54 IFP 67-48 FFP 52-48 FSIP 56 IHP 2262 FHP 2220	4533	4542	Kansas City	4173'
			Miss. Chat.	4528'
			Meisner	4812'
			Viola	4815'
			Simpson	4926'
			Arbuckle	5064'
D.S.T.#3 Mississippian 30/60/60/90 P.F. Strong air blow throughout V.O. Strong air blow throughout Recovery 130' Slightly oil cut mud.[10% oil, 5% water 85% mud]	4600	4652		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

D. R. Ramsay

Signature

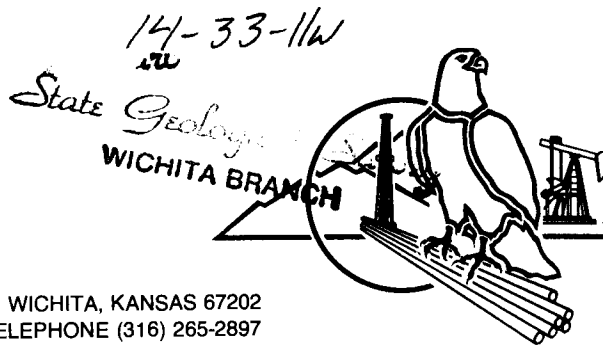
Title

1981-06-19

Date

Eagle Explorations, Inc.

SUITE 300, 107 N. MARKET, WICHITA, KANSAS 67202
TELEPHONE (316) 265-2897



EAGLE CIRCLE #1

COMPLETION INFORMATION

MIRU Comp. Unit, Perf. 5078-5080' @ 2 spf., Swabbed, Rec. 177.44 bbls. fluid/19 hrs., No show, Perf. 5066-5068' @ 2 spf., Swabbed, Rec. 146.12 bbls. fluid. No show. Perf. 4621-4629' @ 2 spf., Swabbed, Rec. 100.89 bbls. fluid/11.5 hrs., Acidized with 500 gals 7½% MCA, 7½ gal. Morflo, Sqz. 250 gals @ 4.5 BPM, Swabbed, Rec. 94.34 bbls. fluid/5½ hrs., 1% oil, Swabbed, Rec. 35.9 bbls./10 hrs., 3.11 bbls. oil, changed sand line, Swabbed, Rec. 5.87 bbls./8 hrs., 11.19% oil (avg.) Swabbed, Rec. 8.36 bbls. fluid/10 hrs., 25% oil, Swabbed, Rec. 1.62 bbls/6 hrs., Acidized with 1500 gals, 15% MCA, Blew tubing down, Swabbed, Rec. 143.22 bbls. fluid, Frac., Flo 74.31 bbls. fluid/5 hrs., Swabbed, Rec. 206.24 bbls. fluid/5 hrs. 11.05 bbls. oil, Swabbed, flo, Rec. 160.32 bbls. fluid/12 hrs., 21.57% oil, Swabbed Rec. 67.21 bbls. fluid/8 hrs., 35% oil, swabbed, rec. 66.60 bbls. fluid/8 hrs., 26.5% oil, Prepared to set pump, pumping. Pumping oil well 1981-05-12.

RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1981
CONSERVATION DIVISION
Wichita, Kansas

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STATE CORPORATION COMMISSION
AUG 31 1981
CONSERVATION DIVISION
Wichita, Kansas