re Georogico						/ (				
WICHITA, BR/	ANCH	$\circ$				0				
KANSAS DRILLE	RS LOG					1	s. 16_т.	33 r. 11 🖟		
								Loc. 1270' FSL & 1800' FEL		
API No. 15 — 007 — 20,448  County Number  Operator								_		
								County Barber 640 Acres		
Kewanee Oil Co.								N		
P. O. Box 2093 Wichita, Kansas 67201										
Well No.  #12  Page "C"								<del></del>		
"   Z Footage Location	Page C						<del>-   -   -   -   -   -   -   -   -   -  </del>	<del>10111</del>		
	<b>1030</b> (S) line	1800'		from (E) XX	line					
Principal Contractor Gabbert-Jones	Drilling Co		ologist None				160	-}-{		
Spud Date			Total Depth 4605' GL P.B.T.D. 4584' GL			CI		ite well correctly		
12-19-76 Date Completed			4605' GL 4584' GL			GL	Elev.: Gr.	1413		
1-26-77			O.K.C. Con	rporation			DF	КВ		
			CASING	RECORD						
Report of all strir	ngs set — surface, i	ntermediate	, production, et	te.						
Purpose of string	Size hole drilled		Weight lbs/ft.		Тур	pe cement	Sacks	Type and percent additives		
Surface	12-1/4"	8-5/8		204'	Comm	OB	175	3% CaCl.		
Surrace	12-1/4	0-3/0	20"	204	50/50		1,0			
Oil String	7-7/8"	5-1/2	" 15.5#	4606	Pozm	nix	200	3/4% CFR2 E 10# Gilsonite/ sack (1st 25 s		
LINER RECORD PERF							FORATION RECORD			
	LINER RECOR	D				PERFO	RATION REC	ORD		
• •	LINER RECOR		cement	_	per ft.		Size & type	Depth interval		
Top, ft. NONE			cement	Shots On	•					
		Sacks	cement 	_	•		Size & type	Depth interval		
NONE	Bottom, ft.  TUBING RECO	RD Packs	r set at	_	•		Size & type	Depth interval		
NONE	TUBING RECO	RD Packs	r set at one	On	e	1/2	Size & type	Depth interval		
NONE	TUBING RECO	RD Packs  BL Packs  CID, FRAC	r set at	On	e	1/2	Size & type '' Jets	Depth interval		
NONE  Sixe  2-7/8"	TUBING RECO Setting depth 45041 (	RD Packs  GL Packs  CID, FRAC	r set at one TURE, SHOT, of material used	CEMENT SQ	UEEZE	1/2	Size & type '' Jets	Depth interval 4510-40' GL.		
NONE  2-7/8"  2,000 gal. 159	TUBING RECO Setting depth 4504' (	RD Packs  GL Packs  CID, FRAC	r set at one TURE, SHOT, of material used	CEMENT SQ	UEEZE	1/2	Size & type '' Jets	Depth interval 4510-40   GL.		
NONE  Sixe  2-7/8"	TUBING RECO Setting depth 4504' (	RD Packs  GL Packs  CID, FRAC	r set at one TURE, SHOT, of material used	CEMENT SQ	UEEZE	1/2	Size & type '' Jets	Depth interval 4510-40   GL.		
NONE  2-7/8"  2,000 gal. 159	TUBING RECO Setting depth 4504' (	RD Packs  GL Packs  CID, FRAC	r set at one TURE, SHOT, of material used	CEMENT SQ	UEEZE	1/2	Size & type '' Jets	Depth interval 4510-40   GL.		
NONE  2-7/8"  2,000 gal. 159	TUBING RECO Setting depth 4504' (	Sacks  RD  Packe N  CID, FRAC  Int and kind a	r set at one TURE, SHOT, of material used 000 gal.	CEMENT SQ  KCL water	<b>UEEZE</b>	1/2 RECORD	Size & type '' Jets	Depth interval 4510-40   GL.		
NONE  2-7/8"  2,000 gal. 159  and 4,000# 10-	TUBING RECO Setting depth 4504' (	Sacks Packs  GL Packs  N  CID, FRAC  and wind a  CW/ 22,	r set at one TURE, SHOT, of material used 000 gal.	CEMENT SQ  KCL water	<b>UEEZE</b>	1/2 RECORD	Size & type '' Jets	Depth interval 4510-40   GL.		
2-7/8"  2,000 gal. 159  and 4,000# 10-  Date of first production 1-26-77	TUBING RECO Setting depth 4504' (  Amount MCA & Frace -20 sand.	Sacks Packs  GL Packs  N  CID, FRAC  and wind a  CW/ 22,	r set et one TURE, SHOT, of material used 000 gal.  INITIAL Pi	CEMENT SQ  KCL water  RODUCTION  ving, pumping, s	UEEZE	1/2 RECORD 000# 20-	Size & type  '' Jets	Depth interval 4510-40   GL.		
NONE  2-7/8"  2,000 gal. 159  and 4,000# 10-	Setting depth 4504' ( A Amount MCA & Fract -20 sand.	RD  GL Packe  N  CID, FRAC  and kind a  W/ 22,	r set et one TURE, SHOT, of material used 000 gal.  INITIAL Pi	CEMENT SQ  KCL water  RODUCTION  ving, pumping, s	UEEZE , 6,0	1/2  RECORD  000# 20-	Size & type  '' Jets  40  bbis.	Depth interval 4510-40 ' GL.  Depth interval treated  4510-40 ' GL		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Konsas

Operator Kewanee	Oil Company	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  OIL								
Well No.	Lease Nan		CC INITE)		012					
12		Page C (RHOI	DES UNIT)		<del> </del>					
s 16 T 33S R 11	<u>W</u> •									
Show all important zo		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
	N DESCRIPTION, CO		ТОР	воттом	NAME	DEPTH				
Redbed			0	325						
Redbed-Shale			325	1125						
Shale-Lime			1125	1740						
Lime-Shale			1740	2175		1				
Shale-Lime			2175	2410		1				
Lime-Shale			2410	2660						
Shale-Lime			2660	2770						
Lime			2770	3000						
Lime-Shale			3000	3155						
Shale-Lime			3155	3815						
Lime			3815	4600						
Driller's Tota	ıl Depth			4600						
No Cores. No	DST.									
Ran Dresser La Log Tops as fo		nma-Ray Neutron	BHC Acou	stilog.						
Heebner			3577	-2158						
Douglas			3681	-2262						
Lansing-Kansas	City		3767	-2348	į	İ				
Mississippi	o ditty		4448	-3029						
Log T.D.			4605	-3186						
Kansas Geologi	ical Survey	reviously mailed	to:							
4150 Monroe St Wichita, Kansa										
on 2-10-77.	15 0/209									
Oil 2-10-77,						1				
					]	i				
Copies to:										
Production Dep	partment									
South Area						*				
	USE ADD	ITIONAL SHEETS, IF N	 CESSARY, TO	COMPLETE WI	 ELL RECORD.					
`Date Receive		11/1	, /							
			126/Matton							
	*		В. Ј. Ра	t <b>t</b> on	Signature District	Clerk				
			·		Title					
				March	23, 1977					
		•	Date							