

9. copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with cased wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name CHEVRON USA INC Lease Name NEWKIRK Well # 12Sec. 17 Twp. 33S Rge. 11 ☐ East ☒ West County BARBER

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
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.....							
.....							

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
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.....			
.....			

* 4 4510-30 PREVIOUS WASHED PERFORATION
 4 4488-4510 (200' spacing) 52.50 gal. of 15% HCl 4488-4530'
 7.24% Xylene w/ additives

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
.....	2 7/8	4495	-		

Date of First Production _____ Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....