

State Geological Survey
WICHITA BRANCH

TYPE

AFFIDAVIT OF COMPLETION FORM

24-33-11W
 ACO-1 WELL HISTORY Pl

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8394 EXPIRATION DATE June 30, 1984

OPERATOR Oilwell Operators, Inc. API NO. 15-007-21,682

ADDRESS 408 W. Kingsmill, suite 355A COUNTY Barber

Pampa, TX 79066-2336 FIELD Canema

** CONTACT PERSON Gary Younger PROD. FORMATION _____
 PHONE 316-263-2043 _____ Indicate if new pay.

PURCHASER Peoples Natural Gas Company LEASE Sam

ADDRESS Suite 748, R.H. Garvey Bldg. WELL NO. 1
300 W. Douglas
Wichita, Kansas 67202-2990 WELL LOCATION: 990' FNL & 330' FEL

DRILLING CONTRACTOR H-30, Inc. 990 Ft. from FNL Line and

ADDRESS 251 N. Water, Suite 10 330 Ft. from FEL Line of

Wichita, KS 67202 the NE/4(Qtr.) SEC 24 TWP 33S RGE 11 (W). ~~XXX~~

PLUGGING CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____
 KGS

SWD/REP _____
 PLG. _____

NGPA _____

TOTAL DEPTH 4745' PBD 4714'

SPUD DATE 10/28/83 DATE COMPLETED 11/6/83

ELEV: GR 1568' DF _____ KB 1580'

DRILLED WITH ~~KAAR~~ (ROTARY) ~~XXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 380' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing 103

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. B. Collinsworth, being of lawful age, hereby certifies

am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

W11-EE-45

WELL NO. 1
 HOWARD TWP. RGE 11

Side TWO
 OPERATOR Oilwell Operators, Inc. LEASE NAME Sam

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.
 Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Red Bed	0'	3388'		
Red Bed & Shale	388'	1250'		
Shale	1250'	3217'		
Shale & Sand	3217'	3399'		
Lime & Shale	3399'	3612'		
Shale & Lime	3612'	3789'		
Lime & Shale	3789'	4232'		
Shale & Lime	4232'	4499'		
Lime & Shale	4499'	4745'		
Rotary Total Depth	4745'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1250 gal FE Acid - 36,000 gal. of gelled water	4623' - 4642'
25,000# of 10/20 sand - 10,000# of 20/40 sand	4623' - 4642'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
waiting on gas connections	flowing	
Estimated Production-L.P.	Oil 3 bbls. Gas 480 m MCF Water % 5 bbls. Gas-oil ratio 160,000 CFPS	
Disposition of gas (vented, used on lease or sold)	Sold	4623' - 4642' Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	380'	Howco Light Class A	175	2% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4741'	50/50 poz	200	10% salt, .5-1% CFB

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DP	4623' - 4642'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4550'	-----