

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8384
name Oilwell Operators, Inc.
address P.O. Box 2336
City/State/Zip Pampa, TX 79065

Operator Contact Person Gary Younger (H-30 Drilling)
Phone 316-263-2043

Contractor: license # 5107
name H-30, Inc.

Website Geologist Hans Angermueller
Phone 915-692-6885

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth
Wichita, Kansas

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

5/25/84 6/2/84 6/21/84
Spud Date Date Reached TD Completion Date

4725' 4700'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 382' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from N/A feet depth to w/ SX cmt

Wire line log received

API NO. 15-007-21,784

County Barber

NE NE SE Sec 24 Twp 33S Rge 11 XX West
(location)

2310

Ft North from Southeast Corner of Section

330

Ft West from Southeast Corner of Section

(Note: locate well in section plat below)

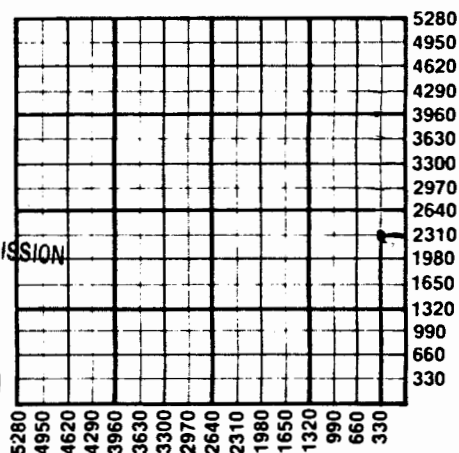
Lease Name Sam Well# 2

Field Name Canema

Producing Formation Mississippian

Elevation: Ground 1550' KB 1557'

Section Plat



RECEIVED

JUL 16 1984

STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater. Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of

Sec Twp Rge ☐ East ☐ West

☐ Surface Water. Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name ...Oilwell Operators..... Lease Name Sam..... Well# 2. SEC 24. TWP. 33S. RGE. 11. West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken

☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ No

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

Red bed	0'	850'
Red bed, lime & shale	850'	1650'
Lime & shale	1650'	4725'
Rotary total depth	4725'	

TUBING RECORD size 2 3/8" set at 4579' packer at None		Liner Run ☐ Yes ☒ No	
Date of First Production	Producing method ☒ flowing ☐ pumping ☐ gas lift ☐ Other (explain)		
Estimated Production Per 24 Hours	Oil 5 Bbls	Gas 500 MCF	Water 80 Bbls
			Gas-Oil Ratio 100,000 CFPB
			Gravity 26.3

Disposition of gas: ☐ vented☒ sold☐ used on lease

METHOD OF COMPLETION

☐ open hole ☒ perforation☐ other (specify)

NOTED: 11/13/72

☐ Dually Completed☐ Commingled

PRODUCTION INTERVAL

4616'-4644'

CASING RECORD

☐ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	382'	Lite Class A	175	2% cc
PRODUCTION	7-7/8"	4-1/2"	10.5#	4725'	Class A	200	3% cc, 2% gel
							50/50 Poz
							12% # Gilsnite

PERFORATION RECORD

shots per foot

specify footage of each interval perforated

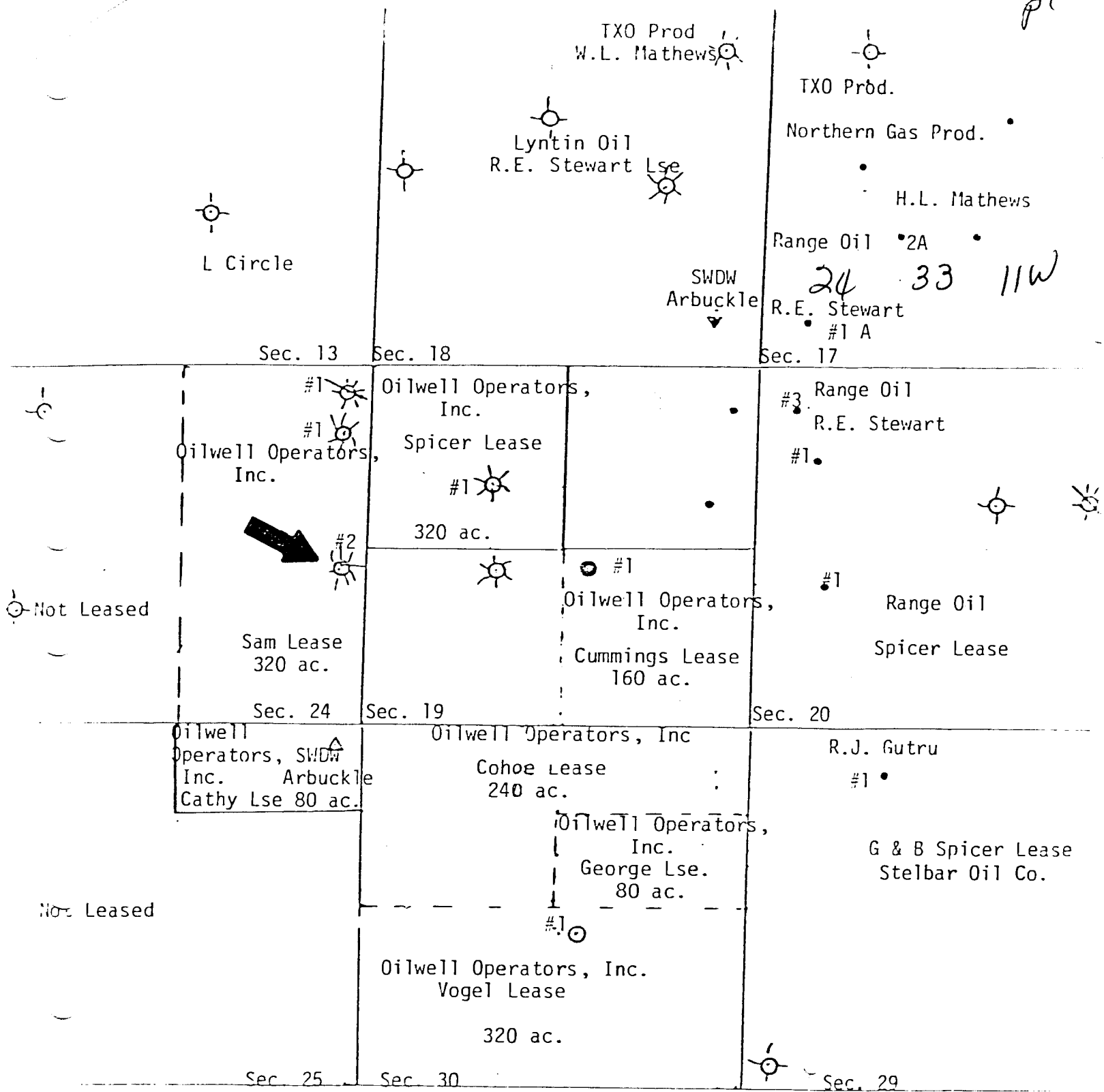
Acid, Fracture, Shot, Cement Squeeze Record

(amount and kind of material used)

Depth

2	4616' - 4644'	2800 Gals. of 15% F.E. Acid	
		30,000 Gals. Gelled KCL Water. &	
		35,000 # Sand	4616-4644'

P1



SCALE 1/2" = 1,000'

JUL 26 1984

State Geological Survey
WICHITA BRANCH



- LEGEND -

- Gas Well
- Oil Well
- Gas Well Plugged
- Dry Hole
- Salt water Disposal
- 160 ac. Drilling