

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8384
name Oilwell Operators, Inc.
address P.O. Box 2336
408 W. Kingsmill, Suite 355A
City/State/Zip Pampa, Texas 79065

Operator Contact Person Gary Younger (H-30 Drilling)
Phone 316-263-2043

Contractor: license # 5107
me H-30 Drilling, Inc.

Wellsite Geologist Hans Angermueller
Phone 915-692-6885

Describe Type of Completion

☐ New Well

☒ Re-Entry

☐ Workover

☐ Oil

☒ SWD

☐ Temporary

☐ Gas

☐ Inj

☐ Delayed Comp.

☐ Dry

☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Bishop Oil Company
Well Name R.E. Burns #1
Comp. Date 7/28/74 Old Total Depth 5242'

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

Re-Entry
6/5/84 6/26/84 6/29/84
Spud Date Date Reached TD Completion Date

5536' 5536'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 255' feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 255' feet depth to surface w/ 225' SX cmt
Circulated

API NO. 15 - 007-01,004-0001

County Barber

NE NE NE Sec 25 33 Rge 11 East
(location) XX West

4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

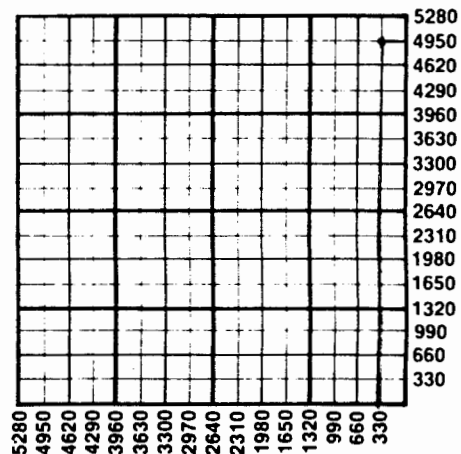
Lease Name Cathy Well# 1

Field Name Canema

Producing Formation Arbuckle

Elevation: Ground 1533' KB 1541'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 confidentiality in excess of 12 months.

of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with abandoned wells.

Operator Name Oilwell Operators, Inc. Lease Name Cathy Well# 1 SEC. 25 TWP. 33 S. RGE. 11 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☒ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Red Bed & Shale	0'	865'
Shale & Lime	865'	1610'
Shale, Lime, & Salt	1610'	1640'
Lime & Shale	1640'	2005'
Ft. Riley	2005'	2145'
Base of Lime	2145'	3921'
Lansing	3921'	4197'
Kansas City	4197'	4618'
Mississippi	4618'	4956'
Viola	4956'	5035'
Simpson	5035'	5214'
Arbuckle	5214'	5536'
Total Depth	5536'	

TUBING RECORD size 2 7/8" set at 5158' packer at 5161'

Liner Run ☐ Yes ☒ No

Date of First Production N/A Producing method ☐ flowing ☐ pumping ☐ gas lift ☒ Other (explain) Disposal

Estimated Production Per 24 Hours	Oil N/A Bbls	Gas N/A MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Disposition of gas: ☒ vented
☐ sold
☐ used on lease

METHOD OF COMPLETION

☒ open hole ☐ perforation
☐ other (specify)

☐ Dually Completed
☐ Commingled

PRODUCTION INTERVAL

5219' - 5536'

Disposal

CASING RECORD

☒ new ☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	13"	10 3/4"		255'	Common	225	
Production	9"	5 1/2"	15.5#	5219'	Poz Mix	325	12% Gilsnite, 10% Salt, 3/4 of 1%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

CFR²

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
Open Hole	5219' - 5536'	5,000 gal. of 15% N.E. Acid	5536'

25-33-11w
r Cathy pl

JUL 19 1984

State Geological Survey
WICHITA BRANCH



L Circle

TXO Prod
W.L. Mathews

Lyntin Oil
R.E. Stewart Lse

TXO Prbd.

Northern Gas Prod.

H.L. Mathews

Range Oil #2A

R.E. Stewart
#1 A

Sec. 13

Sec. 18

Sec. 17

#1
Oilwell Operators,
Inc.

Oilwell Operators,
Inc.

Spicer Lease



320 ac.

#3
Range Oil
R.E. Stewart
#1

Not Leased

Sam Lease
320 ac.

Sec. 24

Sec. 19

Sec. 20

Oilwell
Operators, SWDW
Inc. Arbuckle
Cathy Lse 80 ac.



Oilwell Operators, Inc.
Cohde Lease
240 ac.

R.J. Gutru
#1

Not Leased

Oilwell Operators,
Inc.
George Lse.
80 ac.

G & B Spicer Lease
Stelbar Oil Co.

Oilwell Operators, Inc.
Vogel Lease

320 ac.

Sec. 25
Sec. 36

Sec. 30

Sec. 29

Hawkins Oil & Gas

Powell Lease

RECEIVED
STATE CORPORATION COMMISSION

AUG 12 1984

CONSERVATION DIVISION
Wichita, Kansas



- LEGEND -



Gas Well



Oil Well



Gas Well Plugged



Dry Hole



Salt Water Disposal



160 ac.