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STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4629
Name Brito Oil Company, Inc.
Address 200 E. First, Suite 413
City/State/Zip Wichita, KS 67202

Oil: Conoco
Purchaser Gas: Williams Companies

Operator Contact Person Raul F. Brito
Phone 316-263-8787

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist Raul Brito
Phone

Designate Type of Completion

X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If ONNO: old well info as follows:

Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:

___ Mud Rotary ___ Air Rotary ___ Cable

6-1-87 6-13-87 7-12-87
Spud Date Date Reached TD Completion Date

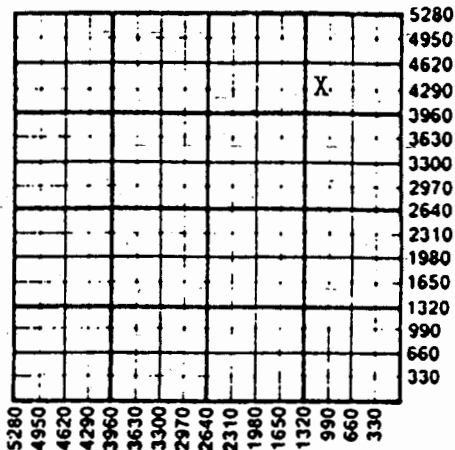
4910' None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 251 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name BJ Titan
Invoice # TR 064

API NO. 15-007-22,152
County Barber
SW NE NE Sec. 31 Twp 33 Rge 11 East
X West
4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Newkirk "A" Well # 2
Field Name Rhoades South
Producing Formation Mississippi
Elevation: Ground 1419' 1224' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # ___ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water...Ft North from Southeast Corner
(Stream, pond etc)...Ft West from Southeast Corner
Sec Twp Rge ___ East ___ West

___ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with abandoned wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Brito Oil Company, Inc. Lease Name Newkirk "A" Well # 2

Sec. 31 Twp. 33 Rge. 11 East West County Barber

Estimated Production Per 24 Hours	Oil 15 Bbls	Gas 50 MCF	Water 60 Bbls	Gas-Oil Ratio 3300 CFPB	Gravity 20.5
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METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Open Hole Perforation Other (Specify) 4590-4595

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #11-4536-70/30-45-60-60/ Rec: 50' wm/GTS/75"
 Fp,s 20-20#, 31-13#. SIP,s 218-208#.

DST #2-4570-4600/30-45-60-60/GTS in 16". Stab @
 108MCFD/30". Rec 45' O&GCWM, 120"MCO and 360'
 CGO. FP's 104-116#, 135-229#. SIP's 935-935#

DST 3#-4600-20/30-45-60-60/GTS/5". Stab @12.7MCFD
 in 30". Rec: 150 GCM, 480 SW w/ oil specks and Viola
 1380 SW. FP's 634-863#, 935-977#. SIP's 977-987#.

DST #4-4840-64/30-45-30-45/ Rec: 70Mud, NS.
 FP's 31-31#, 41-41#. SIP's 1807-1674#.

DST #5- (straddle) 4580-4603/30-45-60-60/ Rec;
 365 Drilling Mud, NW. FP,s 156-156#,177-177#.
 SIP's Invalid due to leaking packers.

Name	Top	Bottom
Heebner	3636	
Lansing	3829	
Stark	4293	
Chero	4506	
Mississippi	4524	
Kinder	4725	
RTD	4844	
LTD	4910	
	4906	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	251	60/40 Poz	175	3% cc
Production		4 1/2	10 1/2	4723	Surefill 7 1/2# Gilsonite	150	

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3/ft	4604-05	Squeeze w/ 150 sx Class A	
4/ft	4590-94	Acid w/ 500 gal 15% HCL MCA acid.	

TUBING RECORD

Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	4623	None		

Date of First Production: 1987
 Producing Method: Flowing Pumping Gas Lift Other (explain).....