

WELL COMPLETION REPORT AND DRILLER'S LOG

S. 35 T. 33 R. 11 E W

API No. 15 — 007 — 20,778
County Number

Loc. W2 NE

County Barber

Operator
Hawkins Oil & Gas, Inc.

Address
709 Philtower Bldg. Tulsa, Okla 74103

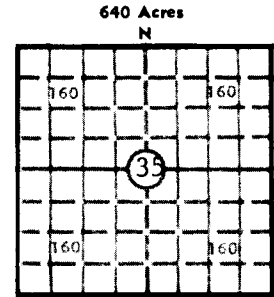
Well No. #1-35 Lease Name Weir

Footage Location
1320 feet from (N) (35 line) 1980 feet from (E) (W3 line)

Principal Contractor Damac Drlg Geologist Charlie King (Consultant)

Spud Date 10-1-79 Date Completed 10-9-79 Total Depth 4650' P.B.T.D. 4591'

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 1428'

DF KB 1437'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|---|
| | 12 1/4" | 8 5/8" | 20# | 332' | RFG | 250 | 2% gel, 3% CC |
| | 7 7/8" | 4 1/2" | 10.5# | 4649' | 60-40 poz. | 125 | 2% gel, 18% salt 3/4# CFR ₂ |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | 2 | | 4561-69' |

TUBING RECORD

| Size | Setting depth | Packer set at |
|--------|---------------|---------------|
| 2 3/8" | | ----- |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|--|------------------------|
| Acidized w/1500 gals. 15% HCL NF Acid | 4561-69' |
| Frac w/4000# 20/40 sd. 150,000 SCF N ₂ w/68 bbls. 2% KCL wtr. | 4561-69' |

INITIAL PRODUCTION

| | | | | |
|--|--|------------|----------------|-----------------------|
| Date of first production | Producing method (flowing, pumping, gas lift, etc.) Flowing | | | |
| RATE OF PRODUCTION PER 24 HOURS | Oil bbls. | Gas MCF | Water bbls. | Gas-oil ratio CFPB |
| Disposition of gas (vented, used on lease or sold) To Be Sold | Producing interval(s) 4561-69' | | | |

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Hawkins Oil & Gas, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1-35

Lease Name

Weir

Gas

S 35 T 33 R 11 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|-------|--------|------|-------|
| Heebner | 3635' | | | |
| Lansing | 3892' | | | |
| Kansas City | 4128' | | | |
| Cherokee | 4534' | | | |
| Mississippian | 4555' | | | |
| Mississippian porosity | 4560' | | | |
| RTD | 4650' | | | |
| <p>DST #1 4560 - 4585 Op 30 Si 60 Op 60 Si 90 Strong blow with gas to surface in 2 minutes. Recovered: 120 feet gas cut drilling mud. IBHCIP 1693 psi FBHCIP 1542 psi IFP 81-89 psi FFP 97-97 psi IHP 2235 psi FHP 2211 psi BHT 1150 F</p> | | | | |
| USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. | | | | |

Date Received

Signature

Title

Date

WELL LOG

COMPANY Hawkins Oil & Gas, Inc.

SEC. 35 T. 33S R. 11W

FARM Weir NO. 1-35

LOC. W/2 NE

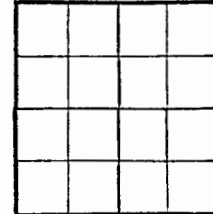
TOTAL DEPTH 4650'

COUNTY Barber, Kansas

COMM. 10-1-79 COMP. 10-9-79

CONTRACTOR DaMac Drilling Inc.

CASING 8 5/8 set @ 332



ELEVATION

PRODUCTION 4½ set @ 4649

FIGURES INDICATE BOTTOM OF FORMATIONS

| | | |
|---------------|------|----------|
| Shale, RedBed | 0 | 1580 |
| Lime, Shale | 1580 | 4375 |
| Lime | 4375 | 4636 |
| Lime, Shale | 4636 | 4650 RTD |