

Reporting Period 1/1/84 - 12/31/84

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. B-15,630 [ 89630C ]  
RCC KDHE

X  
E<sup>2</sup> SE SW SEC 19, T 33 S, R 11 [  West  
[  East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Gilmore-Chapi Well# 1  
(if battery of wells, attach list with  
locations)  
Feet from N/S section line 660

Operator License Number 5435

Feet from W/E section line 990

Operator:  
Name & Bowers Drilling Co., Inc.  
Address 125 No. Market, Suite 1425  
Wichita, Kansas 67202

Field Rhodes

County Barber

Disposal [  ] or Enhanced Recovery [  ]

Contact Person Emil E. Bowers  
Phone 316 262-6449

Person (s) responsible for monitoring well Bill Musgrove  
Was this well/project reported last year? [  ]yes [  ]no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[  ]fresh water [  ]produced water Total dissolved solids 0 ppm/mgm/liter  
[  ]brine treated other: \_\_\_\_\_ Additives Chemicals  
[  ]brine untreated \_\_\_\_\_ (attach water analysis, if available)  
[  ]water/brine mixture \_\_\_\_\_

TYPE COMPLETION:

[  ] tubing & packer packer setting depth \_\_\_\_\_ feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure \_\_\_\_\_ psi.  
[  ] tubingless (no tubing) Maximum authorized rate 0 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10#</u>
Feb.	<u>100</u>	<u>3</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Mar.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Apr.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
May	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
June	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
July	<u>100</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Aug.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Sept.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Oct.	<u>85</u>	<u>2</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Nov.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>
Dec.	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>10</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section IV page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of  
Section II and III for each docket (project).

12/83 Form U3C

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
- Pressure maintenance [P]
- Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
- CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]
- Natural Gas Injection [G]  Polymer/Micellar Flood [P]  Other Flood [P]

Oil Producing Zone:

Name: Mississippi                      Depth 4480 feet.                      Average Thickness 12 feet.

Oil Gravity 36 API

Production wells from this docket:

- a. Total number producing during reporting year 3.
- b. Number drilled in reporting year 0.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	<u>Current Year</u>	<u>Cumulative</u>
A. Liquid injected or dumped into producing zone (BBLs) (from side one for current year)	<u>0.4</u> 384	<u>423</u> 423,344
B. Gas or air injected into producing zone (MCF)	<u>--</u>	<u>--</u>
C. Oil production from project area (BBLs) (Total)	<u>6702</u> <u>6.7</u>	<u>449</u> 448,944
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>0</u>	<u>62.0</u> 62,000
E. Oil recovered by <u>Tertiary Recovery</u> such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, <u>but excluding</u> oil recovered by waterflood, pressure maintenance, or dump flood operations.		

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 5/15/85

Signature *Emil E. Bowers*  
 Name Emil E. Bowers  
 Title President

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

RECEIVED  
STATE CORPORATION COMMISSION

MAY 16 1985