Reporting Period January - December 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. ~~67709-C~~ KCC [E9123] KDHE

SEC 21 ,T 33 S,R 11 [X] West [ ] East

Lease Name Rhodes Unit Well# Page "B" #1

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Feet from N/S section line

Operator License Number 5816

Feet from W/E section line NE NE NE

Operator: Name & Address: Gulf Oil Corporation, P.O. Box 12116, Oklahoma City, OK 73157

Field Rhodes

County Barber

Disposal[ ]or Enhanced Recovery[X]

Contact Person Mr. J.E. (Jim) Marshall
Phone (405) 949-7000 or 949-7032

Person (s) responsible for monitoring well
Was this well/project reported last year? [x]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[ ]brine treated
[X]brine untreated
[ ]water/brine mixture

Source:
[X]produced water
other: NA

Quality:
Total disolved solids ppm/mgm/liter
Additives
(attach water analysis, if available)

TYPE COMPLETION:

[X]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 4525 feet.
Maximum authorized pressure 3000 psi.
Maximum authorized rate 2000 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	24600	31	1450	1450	0	0
Feb.	17400	29	1450	1450		
Mar.	18600	31	1450	1450		
Apr.	15750	30	1500	1500		
May	13950	31	1450	1450		
June	14550	30	1485	1485		
July	14000	28	1500	1500		
Aug.	15500	31	1500	1500		
Sept.	15000	30	1600	1600		
Oct.	13950	31	1650	1650		
Nov.	13500	30	1650	1650		
Dec.	13950	31	1650	1650	0	0

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

12/83 Form U3C

FEB 21 1985