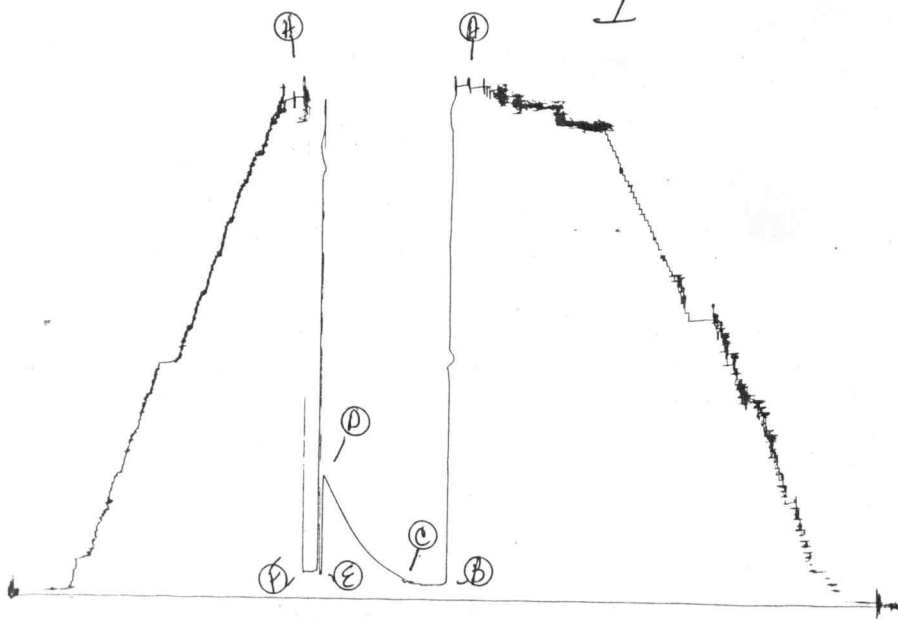


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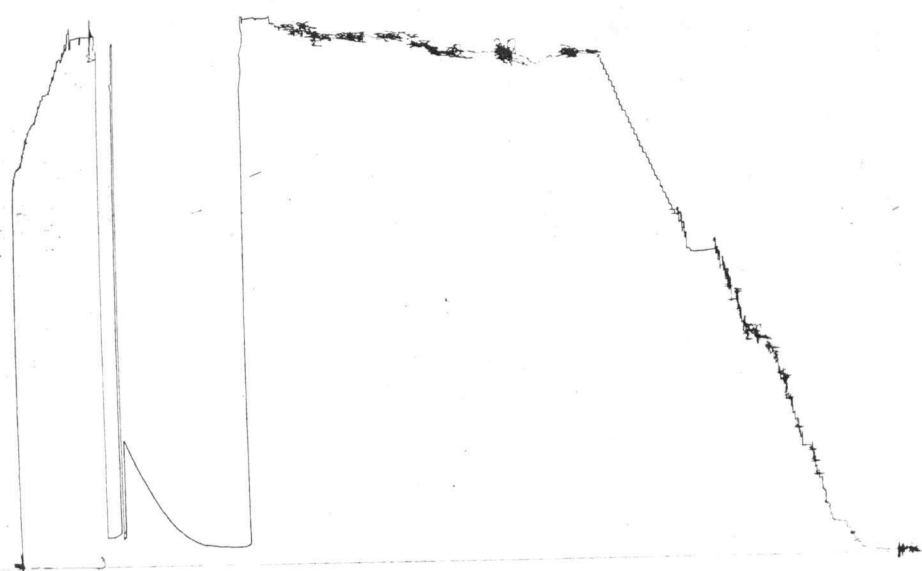
SK 13516

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08601

JK # 13516
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6233

Company TXO Production Corp. Lease & Well No. Ediger "C" #1
Elevation --- Formation U. Morro Sand Effective Pay - Ft. Ticket No. 13516
Date 3/5/82 Sec. 11 Twp. 33S Range 28W County Meade State Kansas
Test Approved by L. Rohr Western Representative Darrell Claphan
Formation Test No. 1 Interval Tested from 5722' ft. to 5751 ft. Total Depth 5751 ft.
Packer Depth 5717 ft. Size 6 7/8 in. Packer Depth 5722 ft. Size 6 5/8 in.
Packer Depth - ft. Size - in. Packer Depth - ft. Size - in.
Depth of Selective Zone Set -
Top Recorder Depth (Inside) 5758 ft. Recorder Number 10980 Cap. 4200
Bottom Recorder Depth (Outside) 5762 ft. Recorder Number 6233 Cap. 4000
Below Straddle Recorder Depth - ft. Recorder Number - Cap. -
Drilling Contractor H-30 Drlg. Rig #3 Drill Collar Length 312 I. D. 2.2 in.
Mud Type chem/LCM Viscosity 51 Weight Pipe Length - I. D. - in.
Weight 9.1 Water Loss 8.8 cc. Drill Pipe Length 5381 I. D. 3.8 in.
Chlorides 5,500 P.P.M. Test Tool Length 29 ft. Tool Size 4.5 in.
Jars: Make WTC Serial Number 421 Anchor Length 29 ft. Size 5.5 in.
Did Well Flow? No Reversed Out No Surface Choke Size 3/4 in. Bottom Choke Size 3/4 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4.5 in.

Blow: Initial flow period few bubbles and died; final flow period no blow - flushed tool - no help.

Recovered 120 ft. of drilling mud
Recovered ft. of
Recovered ft. of
Recovered ft. of
Recovered ft. of

Remarks:

Time Set Packer(s) 6:35 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 8:20 ~~P.M.~~ ^{A.M.} Maximum Temperature 128°
Initial Hydrostatic Pressure 2818 (A) P.S.I.
Initial Flow Period 30 Minutes (B) 84 P.S.I. to (C) 97 P.S.I.
Initial Closed In Period 60 Minutes (D) 671 P.S.I.
Final Flow Period 15 Minutes (E) 130 P.S.I. to (F) 144 P.S.I.
Final Closed In Period Minutes (G) P.S.I.
Final Hydrostatic Pressure 2745 (H) P.S.I.

WESTERN TESTING CO., INC.

Pressure Data

Date 3/5/82 Test Ticket No. 13516

Recorder No. 10980 Capacity 4200 Location 5758 Ft.

Clock No. -- Elevation --- Well Temperature 128 °F

Point	Pressure	Time Given	Time Computed
A Initial Hydrostatic Mud	2818 P.S.I.	6:35A	M
B First Initial Flow Pressure	84 P.S.I.	30	Mins. 30 Mins.
C First Final Flow Pressure	97 P.S.I.	60	Mins. 60 Mins.
D Initial Closed-in Pressure	671 P.S.I.	15	Mins. 15 Mins.
E Second Initial Flow Pressure	130 P.S.I.	--	Mins. -- Mins.
F Second Final Flow Pressure	144 P.S.I.		
G Final Closed-in Pressure	-- P.S.I.		
H Final Hydrostatic Mud	2745 P.S.I.		

PRESSURE BREAKDOWN

First Flow Pressure				Initial Shut-In				Second Flow Pressure				Final Shut-In			
Breakdown: <u>6</u> Inc.				Breakdown: <u>20</u> Inc.				Breakdown: <u>3</u> Inc.				Breakdown: <u>0</u> Inc.			
of <u>5</u> mins. and a				of <u>3</u> mins. and a				of <u>5</u> mins. and a				of <u>3</u> mins. and a			
final inc. of <u>0</u> Min.				final inc. of <u>0</u> Min.				final inc. of <u>0</u> Min.				final inc. of <u>0</u> Min.			
Point Mins.	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.	Point Minutes	Press.
P 1 <u>0</u>	<u>84</u>	<u>0</u>	<u>97</u>	<u>0</u>	<u>130</u>	<u>0</u>	<u>130</u>	<u>0</u>	<u>130</u>	<u>0</u>	<u>130</u>	<u>0</u>	<u>130</u>	<u>0</u>	<u>130</u>
P 2 <u>5</u>	<u>84</u>	<u>3</u>	<u>116</u>	<u>5</u>	<u>150</u>	<u>5</u>	<u>150</u>	<u>5</u>	<u>150</u>	<u>5</u>	<u>150</u>	<u>5</u>	<u>150</u>	<u>5</u>	<u>150</u>
P 3 <u>10</u>	<u>84</u>	<u>6</u>	<u>131</u>	<u>10</u>	<u>145</u>	<u>10</u>	<u>145</u>	<u>10</u>	<u>145</u>	<u>10</u>	<u>145</u>	<u>10</u>	<u>145</u>	<u>10</u>	<u>145</u>
P 4 <u>15</u>	<u>84</u>	<u>9</u>	<u>144</u>	<u>15</u>	<u>144</u>	<u>15</u>	<u>144</u>	<u>15</u>	<u>144</u>	<u>15</u>	<u>144</u>	<u>15</u>	<u>144</u>	<u>15</u>	<u>144</u>
P 5 <u>20</u>	<u>88</u>	<u>12</u>	<u>159</u>												
P 6 <u>25</u>	<u>89</u>	<u>15</u>	<u>173</u>												
P 7 <u>30</u>	<u>97</u>	<u>18</u>	<u>190</u>												
P 8		<u>21</u>	<u>207</u>												
P 9		<u>24</u>	<u>227</u>												
P10		<u>27</u>	<u>251</u>												
P11		<u>30</u>	<u>272</u>												
P12		<u>33</u>	<u>303</u>												
P13		<u>36</u>	<u>334</u>												
P14		<u>39</u>	<u>367</u>												
P15		<u>42</u>	<u>410</u>												
P16		<u>45</u>	<u>451</u>												
P17		<u>48</u>	<u>491</u>												
P18		<u>51</u>	<u>534</u>												
P19		<u>54</u>	<u>581</u>												
P20		<u>57</u>	<u>625</u>												
		<u>60</u>	<u>671</u>												

TO: TXO PRODUCTION CORP.
200 WEST DOUGLAS, SUITE 300
WICHITA, KANSAS 67202

FROM: WESTERN TESTING COMPANY, INC.
POST OFFICE BOX 1599
WICHITA, KANSAS 67201

DATE: March 5, 1982

SUBJECT: Copies of drill stem test mailed to interest owners.

DRILL STEM TEST NUMBER: Test #1

WELL NAME AND NUMBER : Ediger "C" #1

COUNTY : Meade County, Ks.

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