

6-33-1a-vv

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SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4581
Name EXOK, INC.
Address 6410 B. North Santa Fe
City/State/Zip Oklahoma City, OK 73116

Purchaser
Operator Contact Person Ms. Cindy Heinze
Phone 405-840-9196

Contractor: License # 5302
Name Red Tiger Drilling Company
Wellsite Geologist Ken LeBlanc
Phone (316)683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SMD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ONWD: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12/26/88 1/3/89 1/4/89
Spud. Date Date Reached TD Completion Date
4,600'
Total Depth PBTD 262.23
Amount of Surface Pipe Set and Cemented at...feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt
Cement Company Name
Invoice #

API NO. 15-007-22,215
County Barber
C N/2 S/2 Sec. 6 Twp. 33S Rge. 12W East
1980 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Hospital Unit Well # 1
Field Name
Producing Formation
Elevation: Ground 1,680 1,685 NB

RECEIVED
FEB 14 1989
FEB 15 1989
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Section Plat grid showing coordinates from 5280 to 330 on both axes.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater...Ft North from Southeast Corner
(Well) ...Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water 700 Ft North from Southeast Corner
(Stream, pond etc) 3300 Ft West from Southeast Corner
Sec 7 Twp 33S Rge 12 East West
Medicine Lodge Memorial Hospital, Medicine Lodge, Ks
Other (expl. etc.)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on slide two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James W. Wallis, President
Title James W. Wallis, President Date 2/8/89

Subscribed and sworn to before me this 8th day of Feb. 1989
Notary Public Cynthia K. Rogers
Date Commission Expires 6/9/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SMD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name EXOK, INC. Lease Name Hospital Unit Well # 1

Sec. 6 Twp. 33S Rge. 12W East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST#1: 3607-3773 30-30-30-30
 weak blow for 10 min., rec. 10' mud
 IFP: 20-20
 FFP: 20-20
 BHP: 30-30

DST#2: 4497-4600 30-60-45-90
 1st open strong blow off bottom in 3 min. 2nd open strong blow off bottom in 1 min. No gas to surface, rec. 1,800 gas in pipe and 80' slightly oil cut mud (7% oil)
 IFP: 71-83
 ISIP: 1127
 FFP: 107-119
 FSIP: 902
 IHP: 2359
 FHP: 2300

Name	Top	Bottom
Lecompton	3,569	
Kanwaka sh.	3,608	
Oread Lm.	3,742	
Heebner sh.	3,784	
Douglass ss.	3,868	
Lansing	3,980	
Stark Sh.	4,366	
Hush sh.	4,398	
Marmaton	4,428	
Mississippi	4,538	T.D.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20	270-93'	60/40 Poz	175	2% Gel 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled