

7-33-12w  
COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,442

County BARBER  
Approximately 100' west of \_\_\_\_\_ E  
NE - SW - SE - \_\_\_\_\_ Sec. 7 Twp. 33 Rge. 12 X W

Operator: License # 8061

990 Feet from (S)N (circle one) Line of Section

Name: OIL PRODUCERS, INC. OF KANSAS

4390 Feet from (E)W (circle one) Line of Section

Address P.O. BOX 8647

Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)

City/State/Zip WICHITA, KANSAS 67208

Lease Name ALEXANDER B Well # 2

Purchaser: NA

Field Name MEDICINE LODGE - BOGGS

Operator Contact Person: DIANA RICHECKY

Producing Formation NA

Phone (316) 681-0231

Elevation: Ground 1642 KB 1651

Contractor: Name: DUKE DRILLING CO., INC.

Total Depth 3840' PBTD NA

License: 5929

Amount of Surface Pipe Set and Cemented at 213' Feet

Wellsite Geologist: WILLIAM H. SHEPHERD

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_ Temp. Abd.

If Alternate II completion, cement circulated from \_\_\_\_\_

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

X Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan D&A J 94 67-95  
(Data must be collected from the Reserve Pit)

If Workover:

Chloride content 17,500 ppm Fluid volume 15,000 estbbls

Operator: \_\_\_\_\_

Dewatering method used evaporation

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

Operator Name \_\_\_\_\_

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/31/94 \_\_\_\_\_ 6/6/94 \_\_\_\_\_ plugged \_\_\_\_\_

Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John S. Weir John S. Weir \_\_\_\_\_

Title President \_\_\_\_\_ Date STATE RECEIVED \_\_\_\_\_

Subscribed and sworn to before me this 11<sup>th</sup> day of Oct

19 94. \_\_\_\_\_

Notary Public Sheryl L. Murphy \_\_\_\_\_

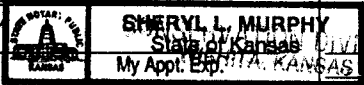
Date Commission Expires 12-19-96 \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F \_\_\_\_\_ Letter of Confidentiality Attached  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received

Distribution

\_\_\_\_\_ KCC \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify) IS



Operator Name Oil Producers, Inc. of Kansas Lease Name Alexander "B"  
 Sec. 7 Twp. 33S Rge. 12  East  West County Barber

COPY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 none run

Log  Sample  
 Formation (Top), Depth and Datum  
 Name Top Datum  
 Heebner 3798 (-2138')  
 Snyderwill od 3807 (-2147')  
 RTD 3840 (-2180')

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| surface           | 12 1/4"           | 8 5/8"                    | 28#             | 213           | 60 40 POZ      | 155          | 2% gel, 3% cc              |
|                   |                   |                           |                 |               |                |              |                            |
|                   |                   |                           |                 |               |                |              |                            |

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | surface-10'      | class a        | 50          | 7 1/2% gyp salt 2% gel     |
|   |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated |  | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |  |
|----------------|---|--|---|--|
|                |   |  |   |  |
| na             |   |  |   |  |
|                |   |  |   |  |
|                |   |  |   |  |

| TUBING RECORD                                  | Size  | Set At             | Packer At              | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|--|---|--------------------|------------------------|--|
|  | plugged   |                    |                        |  |
| Date of First, Resumed Production, SWD or Inj. | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |                    |                        |  |
|  | D&A   |                    |                        |  |
| Estimated Production Per 24 Hours              | Oil <u>N/A</u> Bbls.  | Gas <u>N/A</u> Mcf | Water <u>N/A</u> Bbls. | Gas-Oil Ratio Gravity  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_