

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY
412 Union Nat'l Bk Bldg., Wichita, Kansas

8-33-12W

we
Company SKELLY OIL CO.
Farm Boggs "A" No. 1

Sec. 8 T. 33 R. 12 W
NWc NE
330' fNL 330' fWL NE $\frac{1}{4}$

DISCOVERY WELL

Total Depth. 4593' SIM
Comm. 10-28-45 Comp. 12-1-45
Shot or Treated Acidized.
Contractor. Ruso Drlg. Co.
Issued. 2-2-46

County Barber
KANSAS



CASING

8 5/8" 408' Cem.
5 1/2" 4472' Cem.

Elevation 1600 ft

Production. 5,094,000 Gas

Figures Indicate Bottom of Formations.

rock & red bed	0-40
shells & red bed	340
red bed & shale	875
shale & shells	1520
lime brkn	1545
shale & lime	1670
lime	2470
shale	2580
lime	2703
shale	2760
lime	2860
shale	3105
lime	3200
lime & shale	3215
lime	3360
shale	3500
lime	3520
shale	3760
lime	3775
lime & shale	3800
sand	3870
lime	3960
lime & shale	4030
lime	4135
lime & shale	4250
shale	4288
sand & shale	4305
shale & lime	4415
lime	4471
dolomite med. sft por.	
gy & brwn	4479

lime med. hrd por.,
gy & brwn w/gy &
brwn chert 4483

(Ran Halliburton drill
stem test w/packer set
@ 4470', 20 min. test.
had gas return in
14 min. Gas estimated
800 MCF. Recovered
40' gas cut fluid.
BHP 1880#.)

lime 4593 SIM
Total Depth.

Tops:
Lansing lime 3960
Mississippi lime 4471

4472-4593' Gas pay formation

12-5-45 - Acidized w/2500 gals.
between 4472-4593'
12-7-45 - Acidized w/4000 gals.
between 4472-4593'