

9-335-12W

STATE CORPORATION COMMISSION KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-004 224450000

County Barber ORIGINAL

NE - SE - SW - Sec. 9 Twp. 33 Rge. 12 X E

1300 Feet from SW (circle one) Line of Section  
2480 Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Boggs Well # 3-9

Field Name Boggs

Producing Formation Mississippi

Elevation: Ground 1514' KB 1522'

Total Depth 4960 PBSD

Amount of Surface Pipe Set and Cemented at 214.25 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Operator: License # 30793

Name: Energy Marketing, Inc.

Address c/o Suite 1100  
Bank IV Building-15W

City/State/Zip Tulsa, OK 74119-5461

Purchaser: KOCH

Operator Contact Person: Mark Reichardt

Phone 918 583-1600

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Arden Ratzlaff

Designate Type of Completion  
X New Well Re-Entry Workover

X Oil SWD SIOW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: COPY

Well Name: COPY

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBSD  
Commingle Docket No.  
Dual Completion Docket No.  
Other (SWD or Inj?) Docket No.

-08-94 11-19-94 2-15-95  
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan ALT 1 8/4 5-17-96  
(Data must be collected from the Reserve Pit)

Chloride content 30,000 ppm Fluid volume 160 bbls

Dewatering method used Haul - off

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling-P.O. Bx 241  
Madison Lodge, KS 67104

Lease Name Cole Disposal License No. 5435

NW NW NW Quarter Sec. 25 Twp. 32 S Rng. 12 E/W

County Barber Docket No. D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

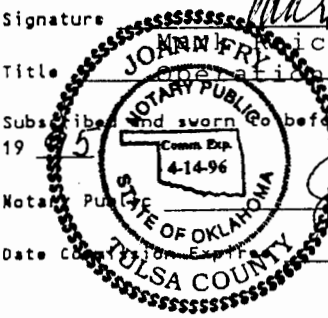
Signature Mark Reichardt

Title Operations Manager Date 3/2/95

Subscribed and sworn before me this 2nd day of March

Notary Public Joann Fry

Date 4/14/96



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
XCC SWD/Rep NGPA  
KGS Plug Other (Specify)

Operator Name Energy Market Inc. Lease Name Boggs Well # 3-9

Sec. 9 Twp. 33 R. 12  East  West County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 DIL  
 Den/Neutron  
 CBL

Log  Sample  
 Formation (Top), Depth and Datum  
 Name Top Datum

COPY

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	24#	214.25	60/40 Poz	150	3%cc2%gel
Production	12 1/4	5-1/2"	14#	4610	50/50 Poz	225	3/4%hallad

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4420-4430	Acid 1000 gal	
		Frac 148,000 #sd	

**TUBING RECORD** Size 2-7/8" Set At 4420' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	400	30	80,000	

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Production Interv. 4420-30'