

State Geological Survey WICHITA, BRANCH

11-33-12W

KANSAS DRILLERS LOG

API No. 15 — 007 — 20,219
County Number

Operator

Okmar Oil Company

Address 1130 Vickers K&B&I Bldg.
Wichita, Kansas 67202

Well No.

#1

Lease Name

Arthur

Footage Location

feet from (N) (S) line

feet from (E) (W) line

Principal Contractor

DNB Drilling Co., Inc.

Geologist

Byron Hummon

Spud Date

December 9, 1972

Total Depth

4470'

P.B.T.D.

4437'

Date Completed

December 20, 1972

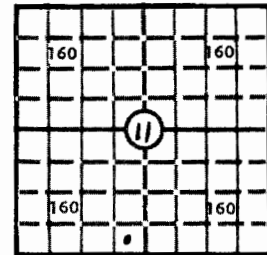
Oil Purchaser

S. 11 T. 33 R. 12 X
W

Loc. SE SE SW

County Barber

640 Acres
N



Locate well correctly

Elev.: Gr. 1459

DF KB 1464

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8 5/8		371	60/40 Poz	300	3% C.C.
Production		5 1/2		4469	50/50 Poz	200	18% Salt-10# Gil. per sax

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
1	DP	4392-4424

TUBING RECORD

Size	Setting depth	Packer set at
2"	4434	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Frac w/ 11,000# sand + 21,000 gal. jelled salt water	4392-4424

INITIAL PRODUCTION

Date of first production Producing method (flowing, pumping, gas lift, etc.)

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	None bbls.	5,000 MCF	None bbls.	----- CFPB

Disposition of gas (vented, used on lease or sold)

Shut-in

Producing interval(s)

4392-4424

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Okmar Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:	
Well No. 1	Lease Name Arthur	Gas	
S <u>11</u> T <u>33</u> R <u>12</u> ~~SE~~ W			
WELL LOG		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.			
RECEIVED OCT 10 1973 STATE OF MISSISSIPPI 56780	Don W. Beauchamp--Geologist Title October 4, 1973 Date		

DAILY DRILLING REPORT

11-33-12W

Arthur

WELL # 1

LOCATION

SE SE SW

SEC. 11

TWP

33S

RGE 12W

COUNTY

Barber

NOTIFY: Call: 265-1841 (McCoy's Petro. Co.)

Patsy

ELEVATION: GR.

1459

DF.

KB.

1464

OWNERSHIP: Development Well

CONTRACTOR: DNB Drilling Company, Inc.

GEOLOGIST: Byron Hummon

Rig Phone 525-3538 in Harper Area

TOPS: Penn. 2772 (-1308)

Elgin Zone 3410 (-1946)

Mississippian Chert 4392 (-2928) 4' higher than Ives

Elgin Sand 3521 (-2057)

Heebner 3610 (-2146)

Snyderville Sd. 3624 (-2160)

Douglas Sand 3738 (-2274)

Lansing 3779 (-2315)

MO. 3 IN & R.U. SPUD 12/9/72 SET 8 5/8 @ 371 W/ 300 sx.

P.D. 1:30 P.M. - 10:00 A.M. CIRC.

DATE DRILLING DST

12, /72 1720

12/13/72 3130

12/14/72 3640

#1 3609 - 50

30/30/30/30

Weak blow 20 min. & died

Rec. 20' mud

676/330 7/15

12/15/72 3800 Lansing A zone 3784-93
fair por. & good show oil

#2 3784 - 3800 (Lansing A Zone)

30/45/60/60

strong blow, gas to surface 2 min.

Gauged 1,020 MCF decrease to 439 MCF
at end of test

Rec. 300' clean oil, no water

1335/1217 219/109

12/16/72 4200

#3 3829 - 3845

30/30/30/30

Gas to surface - 2 minutes

Gauged 340 MCF decrease to 16.5 MCF
at end of test

Rec. 750' muddy SW

1319/1272 94/316

#4 4083-4102

Strong blow throughout

30/30/30/30

Gas to surface - 70 min. - too small
to measure

Rec. 150' SW

1454/1398 31/94

12/19/72 4428

#5 4380-4428

30/45/60/60

Strong blow - gas to surface in 3 minutes

Rec. 90' mud - no water

Stabilized 734,000 CFG

1732/1700 157/125

12/20/72

4470 TD

Set 5½" @4469' w/200 sx

50/50 posmix, 18% salt

10# Gil/sx

