

FORM MUST BE TYPE:

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 007-22551 0000

County Barber County, Kansas

N/2 - NW - SW - 12 Sec. 12 Twp. 33 Rge. 12 E
X W

Operator: License # 5050

Name: Hummon Corporation

Address 950 N. Tyler

City/State/Zip Wichita, KS 67212

Purchaser: N/A

Operator Contact Person: Kent Roberts/Joyce Cochran

Phone (316) 773-2300

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Well Geologist: Arden Ratzlaff

Designate Type of Completion

New Well Re-Entry Workover

Oil SMD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SMD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SMD or Inj?) Docket No. _____

12-31-97 01-11-98 01-12-98

Spud Date Date Reached TD Completion Date

2310 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

Lease Name Joanne Well # 1

Field Name Rhodes

Producing Formation none

Elevation: Ground 1420' KB 1431'

Total Depth 4450' PBTB _____

Amount of Surface Pipe Set and Cemented at 355 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 9/8 2-9-98
(Data must be collected from the Reserve Pit)

Chloride content 7000 ppm Fluid volume 240 bbls

Dewatering method used Haul free fluids

Location of fluid disposal if hauled offsite: _____

Operator Name Oil Products of Ks.

Lease Name Watson #2 License No. 8061

SW Quarter Sec. 8 Twp. 29 S Rng. 15 E (W)

County Pratt Docket No. D-24324

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - R. 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

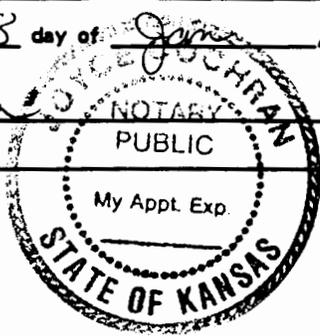
Signature Kent Roberts

Title Lease Operations Manager Date 01-28-98

Subscribed and sworn to before me this 28 day of Jan, 1998

Notary Public Joyce Cochran

Date Commission Expires 4-10-99



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution 1998
KCC NGPA
KGS Plug Other
(Specify)

Operator Name Hummon Corporation Lease Name Joanne Well # 1
 Sec. 12 Twp. 33 Rge. 12 East West
 County Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample
			Formation (Top), Depth and Datums	
Elgin Sand	3412	-1981		
Heebner	3572	-2141		
Lansing	3752	-2321		
BKC	4228	-2797		
Mississippian	4372	-2941		

DIL, CNL-CDL, MICRO

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	355'	60/40 Poz	225	3%cc 2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SMD or Inj.	Producing Method
<u>D&A</u>	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** **Production Interval**
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

COPY

HUMMON CORPORATION

LEASE: JOANNE #1

SPOT: N/2 NW SW

SECTION: 12 - T33S - R12W

15-007-22551

COUNTY: BARBER

STATE: KANSAS

DST #1 (3340'-3420') 30-45-30-45, IF: strong blow off btm in 10 seconds, FF: strong blow in 20 seconds, GTS 20 min into first shut-in, 5 min = 5,050 CFG, 10 min = 2,370 CFG, 20 min = 1,670 CFG, 30 min = 1,180 CFG. Recovered 100' gsy mud, 150' MGCW, 1300' SMCGW, drop bar reverse to pit, chlorides 42,000. FP = 437-565 / 662-775, SIP = 1128/1123, BHT 108.

DST #2 (3411'-3440') 30-45-30-45, IF: Strong blow, GTS in 11 minutes, 15 min = 17,400 CFG, 20 min = 17,400 CFG, 25 min = 15,900 CFG, 30 min = 13,900 CFG. FF 5 min = 1,180 CFG, 10 min = 1,180 CFG, 15 min = 1,290 CFG, 20 min = 1,678 CFG, 25 min = 1,980 CFG, 30 min = 2,240 CFG. Recovered 100' MGCW, 180 SMGCW, 360' VSMCGW with trace of oil, 260' CGW. Chlorides 58,000. FP= 213-245/307-462. SIP 1114-1108, BHT 101

DST #3 (3567'-3603') 30-45-90-120, IF: Fair blow built to btm in 3 min, FF: Strong blow built to btm in 20 seconds. Recovered 500' GIP, 100' Gsy mud with VSSO. FP= 43-56 / 59-77, SIP = 366-1024, BHT 106.

DST #4 (3612'-3656') 30-30-30-30, IF :weak blow for 8 min and died. FF: weak blow for 3 min. and died. Recovered 20' mud, NS. FP= 48-35/55-65. SIP= 166-146. BHT 99.

DST #5 (4327'-4355') 30-45-30-45, IF: weak steady 2" blow throughout. FF: weak surface blow that died in 8 min. Recovered 10' of drlg mud, NS. FP= 33-42 / 36-37. SIP= 52-44, BHT 110

DST #6 (4347'-4450) 45-60-60-90, IF: Strong blow decreased to fair. FF: Strong blow decreased to fair. Recovered 900' GIP 45' hvy mud. FP= 73-73 / 73-73. SIP= 384-421, BHT 107.

RECORDED & INDEXED
BY COUNTY RECORDS DIVISION

JAN 9 9 1998