

DOCKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☒ Letter requesting confidentiality attached.

✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-30-84

OPERATOR Hummon Corporation API NO. 15-007-21,697

ADDRESS 400 One Main Place
Wichita, KS 67202 COUNTY Barber

FIELD NA

** CONTACT PERSON Wilber Berg
PHONE 263-8521 PROD. FORMATION

Indicate if new pay.

PURCHASER NONE LEASE Groendycke

ADDRESS WELL NO. 1

DRILLING Big-H Drilling, Inc. WELL LOCATION 100'SW/NE NE SW

CONTRACTOR 2240 Ft. from south Line and

ADDRESS 2240 Ft. from west Line of (E)

Wichita, KS 67202 the SW (Qtr.) SEC 13 TWP 33 RGE 12 (W).

PLUGGING Clark Corp

CONTRACTOR Medicine Lodge 67104

ADDRESS 107 W Fowler, Box 187 KC-KCC

TOTAL DEPTH 3830 PBTD 3708'

SPUD DATE 11/14/83 DATE COMPLETED 11/21/83

ELEV: GR 1414 DF 1425 KB 1427

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE NONE

WELL PLAT (Office Use Only)

KCC
KGS ☒
SWD/REP
PLC
NGPA

13
RELEASED
Date: DEC 1 1984
FROM CONFIDENTIAL

Amount of surface pipe set and cemented	209.75'	DV Tool Used?	No
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TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

that: Wilber Berg, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

451 - EE - E1

ACO-1 Well History

Side TWO

 OPERATOR Hummon Corporation LEASE NAME Groendycke SEC 13 TWP 33 RGE 12
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

 Show all important zones of porosity and contents thereof;
 cored intervals, and all drill-stem tests, including depth
 interval tested, cushion used, time tool open, flowing and
 shut-in pressures, and recoveries.

 Show Geological markers,
 logs run, or other
 Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			ELECT. LOG TOPS	
DST #1: 3350-3383' SIP 118-88			Ind. Cv.	2579 -1152
OP 30-45-30-45 FP 29-39/44-44			Wab	2636 -1209
Rec. 15' mud w/ oil specks on tool			Tarkio Lm	2784 -1357
			Elgin Sh	3374 -1947
			Heebner	3570 -2143
			Dgls. Sh.	3676 -2249
DST #2: 3632-3644' SIP 1018-950			Lansing	3778 -23
OP 45-60-45-90			LTD	3825 -2398
GTS 23 min., ga. 12,500 thru both openings				
Rec. 90' OCM FP 49-49/59-59				
DST #3: 3644-3682' SIP 1027-999				
OP 30-60-30-60 FP 29-29/29-29				
Rec. 60' VSGCM HP 1878-1848				
Red Beds	0	228		
Shale	228	585		
Red Beds & Shale	585	1378		
Shale & Lime	1378	3830		
RTD		3830		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidize w/500 gals 15% MSR-100 MA	3626 - 3634
Acidize w/2100 gals 15% gelled acid & 2100 gals gelled KCL	3626 - 3634
Acidize w/250 gals 15% MSR MA	3601 - 3605
Frac w/10,000 gals 3% HCL gel wtr & 4500# 20/40 sd & 1500# 10/20 sd	3601 - 3605

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	23#	223	Common	215	2%gel 3%cc
Production	7 7/8	5-1/2	14	3737	60/40 Poz	100	10%salt, 3/4of1%D31 5# gils. per sx.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
					3626 - 3634
TUBING RECORD			4 shots/ft	SSB	3601 - 3605
Size	Setting depth	Pecker set at	4 shots/ft	SSB	3650 - 3660
2-3/8"	Pulled	NONE			