

COPY

FORM MUST BE TYPED

SIDE ONE

007-225090000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd North, Bldg. 300

City/State/Zip Wichita, Kansas 67226

Purchaser: na

Operator Contact Person: W.R. Horigan

Phone (316) 682-1537

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim Shoemaker

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBT

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

6/21/96 6/30/96 N/A

Spud Date 6/21/96 Date Reached TD 6/30/96 Completion Date N/A

API NO. 15- 007-225090000

County BARBER

220 E & 20 N of

-SE - NW Sec. 15 Twp. 33 SRge. 12 X E

3320 Feet from (S) N (circle one) Line of Section

3080 Feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Magnison-Prothe Well # 1

Field Name Boggs

Producing Formation na

Elevation: Ground 1484' KB 1489'

Total Depth 4840' PBT: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 288 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan D&A 27 6-18-97  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Bowers Drilling Company

Lease Name Koll SWD License No. 5435

Quarter 25 Sec. 25 Twp. 32 S Rng. 12 X E W

County Barber Docket No. CD-68012  
CD-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Operations Manager Date 10/11/96

Subscribed and sworn to before me this 11th day of October, 1996.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

MICHELLE D. HENNING  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 7/15/97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) IS

Operator Name Vess Oil Corporation Lease Name Magnison-Prothe Well # 1  
 East  West   
 Sec. 15 Twp. 33 Rge. 12  
 County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Log  Formation (Top), Depth and Datum  Sample  
 Name \_\_\_\_\_ Datum \_\_\_\_\_  
 SEE ATTACHMENT SHEET FOR DST RESULTS  
 Du Induction Log  
 Comp Density/Comp Neutron Log  
 All Stem Tests Taken  Yes  No (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No (Submit Copy.)  
 List all E-logs Run:

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole	Size Casing	Weight	Setting	Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	28#	288'	60/40 Poz	175	2% Gel, 3%	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth	Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate					
Protect Casing					
Back ID					
Plug Off Zone					

PERFORMANCE RECORD - Bridge Plugs Set/Type  
 Specify Footage of Each Interval Perforated  
 Acid, Fracture, Shot, Cement Squeeze Record  
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Set At	Size	Set At	Packer At	Liner Run
					Yes <input type="checkbox"/> No <input type="checkbox"/>

Date of first, Resumed Production, SWD or Inj. **DATA**  
 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Disposition of Gas:  Estimated Production Per 24 Hours  
 Oil  Bbls.  Gas  MCF  
 Water  Bbls.  
 Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_  
 Method of Completion:  Vented  Sold  Used on Lease  
 (If vented, submit ACO-1B.)  
 Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) \_\_\_\_\_  
 Production Interval \_\_\_\_\_

COPY

ATTACHMENT TO ACO-1

Magnison-Prothe #1

220'E & 20'N SE NW Sec. 15-33S-12W, Barber County, KS

DST #1 3826-3840 ZN Lansing  
Times: 30-45-45-60 A Zone  
Blow: 1st-BOB-6 min.  
2nd-BOB-Immed.  
Rec.: 600'GIP  
10'DM (w/free oil in tl)  
IFP: 38-22 FFP: 34-22  
ISIP: 799 FSIP: 885  
HP: 1868-1857 Temp 115 Degrees

15-007-22509

ST #2 4413-4460 ZN Miss.  
Times: 30-45-45-90  
Blow: 1st open -BOB 23"  
gas to surf in 7 min.  
gauged 137 MCF in 10 min.  
wtr to surf in 14 min.  
2nd open - wtr to surf in 4 min.  
water died in 20 min.  
8950 CFGPD - 20 min.  
30800 CFGPD - 45 min.  
Chlorides - 122000  
Rec: HFW - Dropped bar and  
reversed out  
IFP: 1527-1683 FFP: 1703-1736  
ISIP: 1736 FSIP: 1736  
HP: 2234-2201 Temp 141 Degrees

DST #3 4816-4840 ZN Simpson  
Times: 30-45-45-60  
Blow: 1st - BOB - 14 min.  
2nd - BOB - 16 min.  
Rec: 70'MW  
560'SW (Chlr 96000)  
IFP: 56-123 FFP: 189-299  
SIP: 1857 FSIP: 1857  
HP: 2423-2390 Temp 134 Degrees

SAMPLE TOPS

LOG TOPS

Kanwaka	3457 (-1968)	3455 (-1966)
Heebner	3660 (-2171)	3656 (-2167)
Lansing	3824 (-2335)	3821 (-2332)
BKC	4292 (-2803)	4292 (-2803)
Cherokee	4428 (-2939)	4426 (-2937)
Miss Chert.	4438 (-2949)	4434 (-2945)
Kinderhook	4624 (-3135)	4624 (-3135)
Viola	4734 (-3245)	4731 (-3242)
Simpson Sh	4826 (-3337)	4826 (-3337)
Simpson Snd	4830 (-3341)	
RTD	4840 (-3351)	4839 (-3350)

RECORDED  
INDEXED  
MAY 10 1960  
FBI - BARBER COUNTY, KS