

and

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

API NO. 15- 007-22,372

County Barber

C N/2 NE SW Sec. 16 Twp. 33S Rge. 12 X ^E _W

2310 Feet from SN (circle one) Line of Section

3300 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Boggs 'A' Well # 3

Field Name Boggs

Producing Formation Miss

Elevation: Ground 1498' KB 1503'

Total Depth 4925' PBD

Amount of Surface Pipe Set and Cemented at 293' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Operator: License # 5030

Name: Vess Oil Corporation

Address 8100 E. 22nd Street North
Building 300

City/State/Zip Wichita, KS 67226

Purchaser: Scurlock Permian

Operator Contact Person: Bill Horigan

Phone (316) 682-1537

Contractor: Name: L.D. Drilling, Inc.

License: 6039

Wellsite Geologist: Kim B. Shoemaker

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/30/91 10/11/91 11/4/91
Spud Date Date Reached TD Completion Date

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Wichita, Kansas
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CONSERVATION DIVISION
Wichita, Kansas

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *172*

Chloride content 28,000 ppm Fluid volume 1800 bbls

Recovery method used Hauled from pit

Location of fluid disposal if hauled offsite:

Operator Name Bowers Drilling Company

Lease Name Cole SWD License No. 5435

NW Quarter Sec. 25 Twp. 32 S Rng. 12 X _{EW}

County Barber Docket No. D-19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael D Henning

Title Administrative Asst. Date 2/13/92

Subscribed and sworn to before me this 13th day of February, 19 92.

Notary Public Paula K. Driskell

Date Commission Expires June 27, 1994

K.C.C. OFFICE USE ONLY					
F	<input type="checkbox"/>	Letter of Confidentiality Attached			
C	<input checked="" type="checkbox"/>	Wireline Log Received			
C	<input checked="" type="checkbox"/>	Geologist Report Received			
Distribution					
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>	NGPA
<input checked="" type="checkbox"/>	KGS	<input type="checkbox"/>	Plug	<input checked="" type="checkbox"/>	Other (Specify)

PAULA K. DRISKELL
State of Kansas
My Appt. Exp. 6-27-94

SIDE TWO

Operator Name Vess Oil Corporation Lease Name Boggs 'A' Well # 3
 Sec. Twp. Rge. East County Barber
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets.) Name Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

SEE ATTACHMENT SHEET

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	28#	293'	60/40PoZ	180	2%gel 3%CC
production	7 7/8"	4 1/2"	10.5#	4550'	Standard	50	
					60/40PoZ	275	2%gel, 18%salt CFR#, Gilsonit

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4434-4452'	1500 gal 15% MCA	4434-52'
		52,200 lbs 12/20 sand	
		and 1456 Bbl. crosslinked water	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
	2-3/8	4425'	N/A		
Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
11/4/91					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27	TSTM	72	N/A	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4434'-52'

COPY

Attachment to ACO-1

BOGGS A #3

DST #1 3842-3854 ZN Lansing 'A'

Times: 30-45-45-60

Blow: BOB

Rec.: GTS-32,000 MCFPD-11,000 MCFPD

110'GMO-45% oil; 25% gas

180' GFO - 36 degree

120' CGO

IFP: 210-687 FFP: 1130-1220

ISIP: 1329 FSIP: 1362

HP: 1890-1872 Temp 109 degree

DST #2 4436-4460 ZN Miss

Times: 30-45-45-60

Blow: 5" Blow - 1st

3" decreasing blow - 2nd

Rec: 45'GIP, 15'VSOGCM

IFP: 64-68 FFP: 72-72

ISIP: 142 FSIP: 216

HP: 2227-2210

DST #3 4852-4894 ZN Simpson

Times: 30-45-45-60

Blow: 1st - BOB - 1 min.

2nd - BOB - 1 min.

Rec: 300'SOCGMW-5% oil, 20% gas

20% mud, 55% water

700'Gssy wtr w/SCO

1950'GW, 85,000 Chl.

IFP: 227-737 FFP: 843-1349

ISIP: 1877 FSIP: 1877

HP: 2480-2456 Temp: 134 degree

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CONSERVATION DIVISION
Wichita, Kansas

SAMPLE TOPS

LOG TOPS

Heebner	3680 (-2177)	3682 (-2179)
Brown Lime	3839 (-2336)	3840 (-2337)
Miss	4430 (-2927)	4434 (-2931)
Kinderhook	4647 (-3144)	4654 (-3151)
Viola	4756 (-3253)	4764 (-3261)
Simp.Shale		4868 (-3365)
Simp.Sand		4876 (-3373)
TD	4925 (-3422)	4925 (-3422)