

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
 KANSAS CORPORATION COMMISSION
 Form ACCO
 September 1999
 Form Must Be Typed
 150
 COPY
 02 2001
 CONSERVATION DIVISION

Operator: License # 5030
 Name: Vess Oil Corporation
 Address: 8100 E. 22nd St. N., Bldg. 300
 City/State/Zip: Wichita, KS 67226
 Purchaser: STG
 Operator Contact Person: W.R. Horigan
 Phone: (316) 682-1537
 Contractor: Name: Clarke Corp.
 License: 5105
 Wellsite Geologist: none
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Vess Oil Corporation
 Well Name: Boggs A #4
 Original Comp. Date: 12/17/93 Original Total Depth: 4950'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 4800' Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4/2/01 4/5/01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22,420 - 0001
 County: Barber
 N/2 NE NW Sec. 16 Twp. 33S S. R. 12 East West
4800 feet from S / N (circle one) Line of Section
3300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Boggs A Well #: 4
 Field Name: Boggs
 Producing Formation: Mississippi
 Elevation: Ground: 1513 Kelly Bushing: 1518
 Total Depth: 4950' Plug Back Total Depth: 4800'
 Amount of Surface Pipe Set and Cemented at 282 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan W. Horigan Ell 1-10-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: W.R. Horigan

Title: Vice President - Operations

Subscribed and sworn to before me this July day of _____

2001

Notary Public: Michelle D. Henning

Date Commission Expires: _____



KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____

NO Wireline Log Received

NO Geologist Report Received

____ UIC Distribution

COPY

Operator Name: Vess Oil Corporation Lease Name: Boggs A Well #: 4
 Sec. 16 Twp. 33S R. 12W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name _____ Top _____ Datum _____

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AUG 02 2001

List All E. Logs Run:

Recompletion

Turned in on initial completion
 CONSERVATION DIVISION

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 4800'		
	4430' to 4440 - 4 SPM	500 gal 15% FE acid	4430-40
		11000 gal ultra vis 25	
		5500 #20/40 9500# 12/20	

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4429'</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>4/6/01</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>12</u>	Gas Mcf <u>TSTM</u>	Water Bbls. <u>12</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease Open Hole Perfor. Dually Comp. Commingled 4430-4440
(If vented, Sumit ACO-18.) Other (Specify)