

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

17-33-12W
COPY

API NO. 15- 007-01034-000
County Barber
N/2 SE NE Sec. 17 Twp. 33 Rge. 12W X E

Operator: License # 30224

Name: Dominion Oil & Gas Corp.

Address 107 N. Market Su. 1115

Wichita, Kansas 67202

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Kent Deutsch

Phone (316) 267-7551

Contractor: Name: DS&W Well Servicing Co.

License: 6901

Wellsite Geologist:

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Skelly Oil Co.

Well Name: Boggs 'C' No. 21

Comp. Date 4-22-55 Old Total Depth 4860'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back unsuccessful PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

06-09-93 06-18-93 07-06-93
Spud Date Date Reached TD Completion Date

3630 Feet from S/M (circle one) Line of Section

660 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bartholow Well # 1-17 OWWO

Field Name Boggs

Producing Formation None ^{KCC} _{2H}

Elevation: Ground 1486' KB ^{orig well} _{1482 KB}

Total Depth 4860' PBDT 2340'

Amount of Surface Pipe Set and Cemented at 325' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D & A ^{2H} 4-21-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid _____

Operator Name _____ NOV 24 1993

Lease Name _____ License No. _____

Quarter Sec. ¹⁷ Rng. _____ E/W
WICHITA, KS

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title ~~XXXXXXXX~~ Agent Date 11-24-93

Subscribed and sworn to before me this 24 day of Nov. 19 93.

Notary Public [Signature]

Date Commission Expires 10-1-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Inj NGPA
 KGS Plug Other (Specify)

Operator Name Domirion Oil & Gas Corp.

Lease Name Bartholow

Well # 1-17 OWWO

Sec. 17 Twp. 33 Rge. 12W

East
 West

County Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Prod.	7 7/8"	5 1/2"	15.5	2340'	Common	125	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
	Drill kicked out of hole during washdown attempt; original 5 1/2" casing below 2350' had collapsed into wellbore	Kcc JH

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. Temp Abandoned Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____