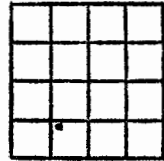


17-33-12W

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL COMPANY
Farm- Boggs "C" No. 16
Total Depth. 4952PB 4932
Comm. 3-3-54 Comp. 3-27-54
Shot or Treated.
Contractor. Chas. Hulme Drlg. Co.
Issued. 5-22-54

SEC. 17 T. 33 R. 12W
NW SE SW
990' fr EL & 990' fr SL of
SW/4
County Barber
KANSAS



CASING:

8 5/8" 556' Cem./300 sx Left in 549'
5 1/2" 3151' cem.w/ 200 sx " " 3151'

Elevation. 1584 DF

Production. Pot. 240 bbls. oil

Figures Indicate Bottom of Formations.

surface soil, clay &
sand 60
redbed, shale & shells 556
clay & shale 675
shale, shells & salt 1435
shale & shells 1710
lime 2440
shale 2850
lime & shale 3150
lime 3310
lime & shale 3395
sandy shale 3435
shale & lime 3530
shale & shells 3625
shale & sand 3645
gray, fine grained, shaley
tight sicaceous sand 3660
sand 3725
lime 3820
shale & lime 3914
gray, fine grained, shaley
micaceous sand 3924
shale & sand 3935
lime 4359
lime & shale 4379
lime 4391
sandy shale 4417
lime & shale 4495
gray to brown partly
tripolitic chert 4514
lime & chert 4540
shale & lime 4701
shale 4785
lime 4819
lime & shale 4838
lime 4880
lime & shale 4891
gray & green sdy shale
and medium grained sd 4896
Cored from 4896 to 4913'
rec. 17'
Cored from 4913 to 4952
rec. 39'
Total depth, PB 4932

Tops:
Elgin sand 3642
Heebner shale 3780
Douglas 3816
Tonganoxie sand 3911
Lansing lime 3934
Kansas City 4420
Marmaton 4429
Miss. lime 4497
Kinderhook shale 4683
Chattanooga lime 4746
Meisner sand 4788
Viola 4794
Simpson shale 4887
Simpson sand 4900

Remarks:
Ran Halliburton D.S.T. packer set at 3642',
used 18' anchor, open 1 hr, very weak blow
for 5 minutes diminishing to 0#. recovered 3'
of muddy salt water. initial flow 0# final
flow 0#. BHP - 155#.

4495 to 4514 dead oil saturation
4905 1/2 to 4921 oil saturated sand
Simpson sand 4911-4920'
POB 8 hrs. 80 BO & no wtr.

Prod. form Simpson sand 4911-4920