

17-33-12N

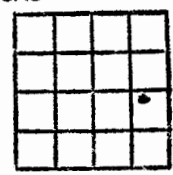
WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm- Boggs "C" No. 17

SEC. 17 T. 33 R. 12W
NW NE SE
300' fr NL 990' fr EL of SE/4

Total Depth. 4871' PB 4868'
Comm. 3-30-54 Comp. 4-20-54
Shot or Treated.
Contractor. Chas. Hulme Drilling co.
Issued. 6-19-54

County Barber
KANSAS



Elevation. 1531' DF

Production. Pot. 271 bbls.

CASING:

8 5/8" 536' 6" cem w/300 sx
5 1/2" 4909' 9" cem w/200 sx

Figures indicate Bottom of Formations.

surface clay & shale 315
shale & shells 544
shale & shells 1255
shale 1365
anhydrite and lime 1385
shale and lime 1475
lime and shells 1600
lime 1605
lime and shale 1845
lime 2220
sandy lime 2255
shale 2300
shale and lime 2395
shale 2405
shale and lime 2540
shale and shells 2825
shale 2990
lime and shale 3265
lime 3420
shale and lime 3540
shale and sand 3570
gray, fine grained shaley, micaceous sand no shows 3596
gray, medium grained micaceous sand no shows 3606
sand and shale 3720
lime 3793
shale and lime 3818
sand 3849
gray, medium grained micaceous glauconitic sand no shows 3859
sand, shale and lime 3935
shale and lime 3995
lime 4285
lime and shale 4320
shale and lime 4449
shale 4478
lime 4503
chalky lime 4531
lime and shale 4565
lime 4606
sandy lime and shale 4657
shale 4693
lime and shale 4727
shale 4744
cherty lime 4753
lime 4818
Cored Rec. 31' 4818-4850
Cored Rec. 21' 4850-4871
Total Depth
Plugged back to 4868'

Marmaton Lime 4364
Mississippi Lime 4444
Kinderhook Shale 4613
Viola Lime 4724
Simpson Shale 4819
Simpson Sand 4843

DRILL STEM TEST:

#1 Halliburton, Packer set at 4845', used 26' anchor, open 1 hr., gas to surface in 7 min., too weak to gauge, good blow throughout test, rec. 1230' of free oil and 180' of muddy oil, BHP 1104#, initial flow 72#, final flow 333#.

Ran Lane-Wells Gamma Ray Survey.
Perforated from 4844' to 4854' with 59 holes.
Perforated from 4841' to 4844' with 17 holes.
no increase in fluid.

Sand Oil Frac 4841' to 4854' Put in by Halliburton 4-29-54.

Significant Geological Formation Simpson Sand 4841 to 4854, oil.
Producing Formation Simpson Sand 4841 to 4854'

Tops:
Elgin Sand 3590
Hebner Shale 3711
Douglas Group 3744
Tonganoxie Sand 3848
Brown Lime 3864
Lansing Lime 3872
Base Kansas City Lime 4353