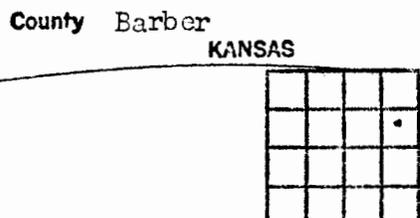


WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company- SKELLY OIL CO.
Farm- Boggs "C" No. 21

SEC. 17 T. 33 R. 12W
CN/2 SE NE
660' fr EL, 990' fr SL

Total Depth. 4859' PB 4856'
Comm. 2-15-55 Comp. 3-7-55
Shot or Treated.
Contractor. Claude Wentworth Drlg. Co. Inc.
Issued. 5-7-55



Elevation. 1482' DF
Production. Pot. 211 BO

CASING:

8 5/8" 325' cem w/225 SX
5 1/2" 4859' cem w/200 SX

Figures indicate Bottom of Formations

surface soil, shale & shells	190
red bed and shale	550
red bed and shale	950
anhydrite	975
shale and shells	1570
lime and shale	2355
shale and shells	2535
shale and lime	3145
lime	3222
lime and shale	3585
lime, shale and sand	3674
lime and shale	3753
lime	3942
shale and lime	4049
lime	4319
lime and shale	4367
lime	4756
shale and lime	4786
Cored from 4786' to 4790'	Rec. 3 1/2'
Cored from 4790' to 4839'	Rec. 48'
shale and sand	4859
Total Depth PB 4856'	

Tops:	
Heebner Shale	3662
Tonganoxie	3792
Brown Lime	3816
Lansing Lime	3820
Base Kansas City Lime	4305
Marmaton Lime	4316
Mississippi Lime	4392
Kinderhook Shale	4560
Viola Lime	4672
Simpson Shale	4770
Simpson Sand	4784

Ran Gamma Ray Survey
Producing Formation Simpson Sand Top 4789'
Bottom 4799'
Significant Geological Formations:
Simpson Sand oil from 4789'-4799'

Shot or Acid Treatment Record:
3-13-55 shot between 4789-4799' put in
by Halliburton Vis-O-Frac