

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6484

Name: Anderson Energy Inc

Address 1305 E. Waterman - Suite A

City/State/Zip Wichita, Kansas 67211

Purchaser: _____

Operator Contact Person: Thornton E. Anderson

Phone (316) 265-7929

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Roger Martin

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Okmar Oil Company

Well Name: Harbaugh "E" #1

Comp. Date 07-26-75 Old Total Depth 4621'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

05-02-99 05-04-99 05-04-99
Spud Date Date Reached TD Completion Date

API NO. 15- 007-20333 0001

County Barber County, Kansas

NE. NE - NE - Sec. 22 Twp. 33 Rge. 12 XXV

370 Feet from S/W (circle one) Line of Section

540 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 SE, NW or SW (circle one)

Lease Name Prothe A "OWWO" Well # 1 **KCC**

Field Name Rhodes Ext JUN 18 1999

Producing Formation NONE **CONFIDENTIAL**

Elevation: Ground 1519' KB 1527'

Total Depth 4919' PBTB 4950'

Amount of Surface Pipe Set and Cemented at 411 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PFA, 7-27-99 U.C.
(Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 1200 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name Bowers Drilling

Lease Name Cole SWD License No. 5435

NW NW NW Quarter Sec. 25 Twp. 32 S Rng. 12 XIV

County Barber Docket No. D19886

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William J. Anderson

Title Vice President Date 6/16/99

Subscribed and sworn to before me this 16th day of June, 19 99.

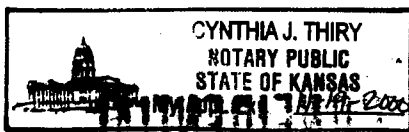
Notary Public Cynthia J. Thiry

Date Commission Expires 11-19-2000

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
(Specify)		

RELEASED

MAY 07 2001 Form ACO-1 (7-91)



FROM CONFIDENTIAL

Operator Name Anderson Energy, Inc.

Lease Name Prothe A "OWWO" Well # J

Sec. 22 Twp. 33 Rge. 12 East West

County Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

- Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
- Samples Sent to Geological Survey Yes No
- Cores Taken Yes No
- Electric Log Run Yes No
(Submit Copy.)
- List All E.Logs Run:

Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Kinderhook	4700	(-3173)
Viola	4807	(-3280)
Simpson Shale	4907	(-3380)
Simpson Sd	4911	(-3384)
RTD	4919	(-3392)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		411'			

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SUD or Inj. P&A Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<u>N-A</u>				

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

CONFIDENTIAL