

Indef

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5601
Name Associated Petroleum Consultants, Inc.
Address Suite 600 - One Main Place
Wichita, KS 67202
City/State/Zip

Purchaser None

Operator Contact Person Michael Sevier
Phone 265-9385

Contractor: License # 5867
Name Heartland Drilling, Inc.

Wellsite Geologist Paul C. Caragianis
Phone 265-9385

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
.....5/6/85..... 5/17/85..... 5/17/85.....
Spud Date Date Reached TD Completion Date
.5200'.....
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 253' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Alternate #1 Used.

API NO. 15-007-22,036
County Barber
C SW/4 Sec. 23 Twp. 33 Rge. 12 East West

1320 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

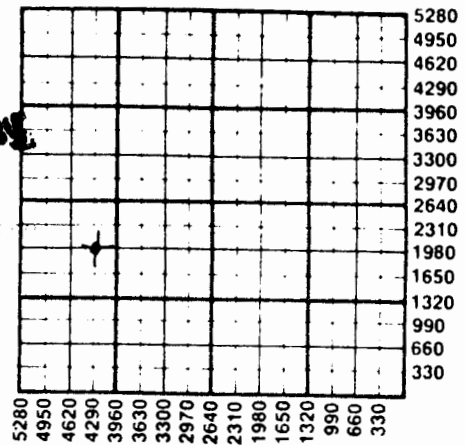
Lease Name Vincent Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1498' KB 1508'

Section Plat



State Geological Survey
WICHITA BRANCH
JUN 4 1985

JUN 20 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # No permit required

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 1880 Ft North from Southeast Corner
(Stream, pond etc) 4290 Ft West from Southeast Corner
Sec 23 Twp 33 Rge 12 East West

Small rock pond
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Associated Petroleum Consultants, Inc Lease Name Vincent Well # 1

Sec. 23 Twp. 33 Rge. 12 East West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description Log Sample

0 - 276 Red Bed
 276 - 365 Shales
 365 - 1011 Red Bed
 1011 - 4270 Shale
 4270 - 4405 Shale-Lime
 4405 - 4530 Lime
 4530 - 4598 Lime-Shale
 4598 - 5200 Lime

Name	Top	Bottom
Heebner	3712	(-2204)
Lansing Kansas City	3883	(-2375)
Base Kansas City	4391	(-2883)
Weathered Mississippi	4550	(-3042)
Mississippian	4567	(-3059)
Mississippian Lime	4615	(-3107)
Kinderhook Shale	4830	(-3322)
Viola	4940	(-3432)
Simpson Sandstone	5049	(-3541)
Arbuckle	5174	(-3666)
RTD	5200	(-3692)
LTD	5199	(-3691)

DST #1 3890 - 3903 (Rotary)

op30 si60 op60 si60

Strong blow throughout both flow periods. No gas to surface.

Recovered: 15' of gas cut mud

IHP 1855 psi FHP 1825 psi
 IFP 2929 psi FFP 29-29 psi
 ICIP 472 psi FCIP 472 psi

DST #2 4524 - 4598 (Rotary)

op30 si60 op60 si90

Strong blow initial flow, gas to surface 2 minutes into final flow period.

Recovered: 60' mud.

Sheet attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8 5/8"	20#	253'	pozmix Common	150 50	50/50 3% Catl, 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method						
				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).			

Vincent #

23-33-12W

DST #2

<u>Minutes</u>	<u>Choke</u>	<u>Inches of Water</u>	<u>Guages</u>
40	1/2"	4	12,500 CFG
50	1/2"	4	12,500 CFG
60	1/2"	4	12,500 CFG
70	1/2"	4	12,500 CFG
80	1/2"	4	12,500 CFG
90	1/2"	4	12,500 CFG

IHP	2137 psi	FHP	2107 psi
IFP	68-68 psi	FFP	68-68 psi
ICIP	1404 psi	FCIP	1614 psi

JUN 24 1965
State Geological Survey
WICHITA BRANCH

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JUN 20 1965

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