

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will be held confidential.

Circle one: Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21,362

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD Wildcat

\*\*CONTACT PERSON B. W. Broda

PROD. FORMATION Miss.

PHONE 265-2897

LEASE Long

BUYER/PURCHASER Koch Oil

ADDRESS P.O. Box 2256

WELL NO. B-1

Wichita, Kansas 67201

WELL LOCATION C SW-NE

DRILLING MacDonalD Drilling

1980 Ft. from North Line and

CONTRACTOR

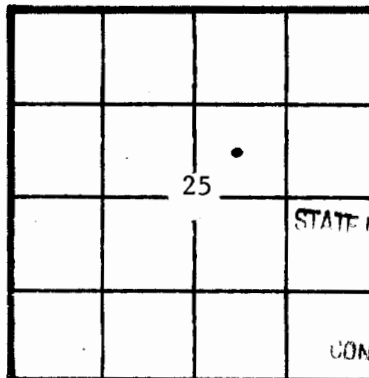
1980 Ft. from East Line of

ADDRESS 107 N. Market, Suite 300

the NE/4 SEC. 25 TWP. 33S RGE. 12W

Wichita, Kansas 67202

WELL PLAT



KCC (Office Use) KGS (Office Use)

RECEIVED

STATE CORPORATION COMMISSION

MAY 28 1982

CONSERVATION DIVISION Wichita Kansas

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 4870' PBSD 4758'

SPUD DATE 1982-04-12 DATE COMPLETED 1982-05-17

ELEV: GR 1468 DF 1480 KB 1482

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 352' DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

B. W. Broda OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

OPERATOR OF THE Long LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. B-1 ON

CASE HAS BEEN COMPLETED AS OF THE 17th DAY OF May, 1982, AND THAT

11.41 - EE - 2A

25-3

**SIDE TWO WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Miss. Chat - Ls, tn, wt, mott, cryptix, dse w/strks sh, dk gry blk, mic.	4531	4568	Heebner	3694 (-2122)
DST #1 30-60-60-90 P.F. - W.A.B. building to F.A.B. V.O. - F.A.B. throughout ISIP 119, FSIP 204, IFP 50-68, FFP 68-62, IHP 2177, 2211 Rec.: 70' mud			Douglas	3748 (-2266)
			Lansing	3872 (-2390)
			Base K.C.	4381 (-2899)
			Mississippian	4541 (-3059)
Mississippian - Cht - 50% wt, opq, trip- 50% wt, trans, fresh, 60% of smpl, lt brn, sat stn, 40% of trip cht dk brn-blk residue, v poor fluor 30% pale yel., 10% smpl fr cut, nsfd, slt od. w/abun sh.	4588	4612	Kinderhook	4791 (-3309)
			RTD	4870 (-3388)
			LTD	4869 (-3387)
DST #2 30-60-60-90 P.F. - G.T.S. built to 121 Mcf/d V.O. - G.T.S. built to a max of 147 Mcf/d ISIP 1558, FSIP 1520, IFP 59-94, FFP 83-124, IHP 2304, FHP 2235, Rec/: 60' G.C.O., 60' heavy oil & G.C.M., 90' froggy oil.			Logs	
			CNFD	
			Dual Ind.	
			CPL	

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used			Depth interval treated	
400 gals MSR 15%			4587'-98'	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)	
Gravity				
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls.	Gas 5,000 MCF	Water %	Gas-oil ratio 50,000 CFPB
Disposition of gas (vented, used on lease or sold)			Perforations 4587'-4598'	
Waiting on pipeline connection.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	352	Construction	300	+2% CaCl <sub>2</sub>
Production	7 7/8"	5 1/2"	14#	4800'	1:1 Pozmix	225	+18% salt 0.75% CFR <sub>2</sub>

**LINER RECORD**

Top, ft.	Bottom, ft.	Sacks cement

**PERFORATION RECORD**

Shots per ft.	Size & type	Depth interval
2	4" H.S.C.	4587'-98'

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8	4501'	