

SEE PAGE 1

FFIDAVIT OF COMPLETION FORM

26-33-12W (REV) ACO-1

State Office
Wichita, Kansas
Geological Survey

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. Confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21,180

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD Nippawalla

**CONTACT PERSON B. W. Broda

PROD. FORMATION Miss.

PHONE 265-2897

LEASE Long

PURCHASER Koch Oil Co.

WELL NO. #1

ADDRESS P.O. 2256

WELL LOCATION C-NE SE

Wichita, Ks. 67201

660 Ft. from East Line and

DRILLING Sarcee Drilling

1980 Ft. from South Line of

CONTRACTOR

ADDRESS 1800 Kansas

the SE/4 SEC. 26 TWP. 33S RGE. 12W

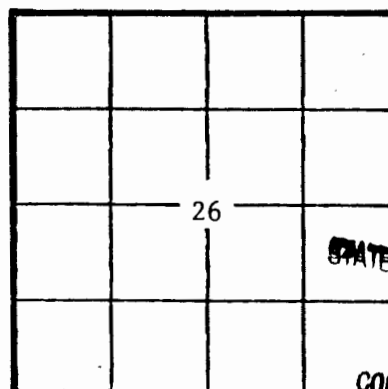
Great Bend, Kansas 67530

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

MAY 24 1982

CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 5280' PBTD 5260'

SPUD DATE 1981-05-31 DATE COMPLETED 1982-02-04

ELV: GR 1513 DF 1526 KB 1527

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AT~~) TOOLS

Amount of surface pipe set and cemented 372' DV Tool Used? No

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
250 gals. 15% NE HCl				4608'-4616'	
750 gals 15% NE HCl				4608'-4616'	
Date of first production		Producing method (Flowing, pumping, gas lift, etc.)		Gravity	
OF PRODUCTION HOURS	Oil	Gas	Water	%	Gas-oil ratio
	SIOW	SIGW	MCW		CFPB
of gas (vented, used on lease or sold)			Perforations		
			4608-4616 (Miss.)		

26-33-12w

LE TWO

WE LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Mississippi - Sh, dk gry, A/A, few pieces fresh chert, n.s.	4573	4600	Chase GP.	1897 (-370)
DST #1 30-60-60-90			Wabaunsee	2789 (-1262)
ISIP 101, FSIP 157, IFP 50, FFP 50, IHP 2184, FHP 2164, On preflow: W.A.B. On valve open: W.A.B. Rec: 62' G.C.M.			B/Pawhuska	3534 (-1997)
			Heebner	3741 (-2214)
			Douglas	3821 (-2294)
Mississippian - Cht, frsh to divit, wht, , sct'd, spty, stn, sct'd gas bble, dead stn, fr odor, sl. shly	4600	4615	Lansing	3917 (-2390)
			B/KC	4428 (-2901)
DST #2 30-60-60-120			Miss.	4586 (-3059)
ISIP 1493, FSIP 1514, IFP 53-64, FFP -64, IHP 2166, 2155, Preflow: G.T.S. in 5 mins, stable at 130 Mcfd @ 12 psig. Valve open: G.T.S. immediately as follows - 10mins 165 Mcfd @ 18 psig. 30 mins 140 Mcfd @ 14 psig. Rec: 90' mud			Kinderhook	4863 (-3336)
			Viola	4978 (-3451)
			Simpson	5080 (-3553)
			Arbuckle	5224 (-3697)
State Geological Survey WICHITA, BRANCH Logs DILL CND FDC CAL CR MICRO-PROX RECEIVED STATE CORPORATION COMMISSION MAY 24 1982 CONSERVATION DIVISION Wichita, Kansas				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	371'	Class "A"	275	+3% CaCl ₂
Production	7 7/8"	4 1/2"	10.5#	5279'	1"1 Pozmix	550	18% salt 75% CFR ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	3 1/8" H.S.C.	4608'-4616'
	Setting depth	Packer set at			
	4618.26'				