

TYPE



AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind 6/5/84 KCC

SIDE ONE

27-33-12W Comp. DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

[F] X Letter requesting confidentiality attached.

[C] X Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5050 EXPIRATION DATE 6-85

OPERATOR Hummon Corporation API NO. 15-007-21,825

ADDRESS 400 One Main Place COUNTY Barber

Wichita, KS 67202 FIELD

** CONTACT PERSON Wilber Berg PROD. FORMATION PHONE 263-8521 Indicate if new pay.

PURCHASER LEASE Elma

ADDRESS WELL NO. 1

JUL 1 2 1985

DRILLING Big-H Drilling, Inc. 660 Ft. from north Line and

CONTRACTOR ADDRESS 400 One Main Place 660 Ft. from east Line of

Wichita, KS 67202 the NE (Qtr.) SEC 27 TWP 33 RGE 12 (W).

State Geological Survey WICHITA BRANCH

PLUGGING Big-H Drilling, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 400 One Main Place KCC

Wichita, KS 67202 KGS

TOTAL DEPTH 4720 PBTB SWD/REP

SPUD DATE 5/26/84 DATE COMPLETED 6/5/84 PLG.

ELEV: GR 1537 DF 1547 KB 1550 NGPA

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA Date: JUL 1 1985 FROM CONFIDENTIAL

Amount of surface pipe set and cemented 209 DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilber Berg, being of lawful age, hereby certifies

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

Side TWO

OPERATOR Hammom Corporation

LEASE NAME Elma

SEC 27 TWP 33 RGE 12 (W)

FILL IN WELL INFORMATION AS REQUIRED;

WELL NO 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.</p> <p>DST #1: 4565-4660' OP 30-60-45-90 GTS 2 min. Ga. after 5 min. 5,543 MCFG 10 " 6,259 " 15 " 6,021 " 20 " 5,662 " 25 " 5,185 " 30 " 4,946 "</p> <p>2nd opening - after 10 min. ga. 4,588 MCFG 15 min. 4,349 MCFG 20 " 4,349 " 25 " 4,110 " 30 " 4,230 " 35 " 4,110 " 40 " 3,991 " 45 " 4,110 "</p> <p>Heavy mist fluid thruout test No fluid recovered FP 1455-1008/1143-551 SIP 1279-819 HP 2365-2337 BHT 122°</p>			<p>ELECT LOG TOPS</p> <p>Onaga Sh. 2754 -1204 Tarkio 2945 -1395 Elgin 3554 -2004 Heebner 3766 -2216 Dgls Sh. 3844 -2294- Lansing 3934 -238 Miss 4600 -3050 LTD 4720 -3170</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~EX-10000~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	23#	223	common	200	2% gel 3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

OPERATOR Hummon Corporation LEASE NAME Elma #1 SEC. 27 TWP. 33 RGE. 12 (E) (W)

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #2: <u>4558-4621'</u> (straddle) OP 45-60-60-90 GTS 2 min. After 5 min. ga. 3,036 MCFG 10 " 3,274 " 15 " 3,274 " 20 " 3,155 " 25 " 2,798 " 30 " 2,441 " 35 " 2,258 " 40 " 1,949 " 45 " 1,824 " 2nd opening - after 5 min. ga. 1,949 MCFG 10 min. ga. 1,887 MCFG 15 " 1,824 " 20 " 1,887 " 25 " 1,694 " 30 " 1,559 " 35 " 1,348 " 40 " 1,123 " 45 " 1,123 " 50 " 1,036 " 55 " 953 " 60 " 764 " Rec. 200' drilling mud FP 884-435/477-210 SIP 561-379 HP 2421-2308</p>				
<p>DST #3: <u>4620-4638'</u> (straddle) OP 45-60-90-120 Strong blow off bottom of bucket 15 min. into 1st opening GTS 75 min. into 2nd opening Gauged after 5 min. 13,400 CFG 10 min. 11,900 " 15 min. 11,300 " Rec. 240' drilling mud FP 67-40/67-80 SIP 483-483 HP 2474-2419</p>				
Red Beds	0	40		
Red Beds	40	229		
Shale & Red Bed	229	810		
Red Bed & Shale	810	1459		
Shale & Lime	1459	3290		
Lime & Shale	3290	3420		
Shale & Lime	3420	3789		
Lime & Shale	3789	3916		
Shale & Lime	3916	4158		
Lime & Shale	4158	4272		
Shale & Lime	4272	4507		
Lime & Shale	4507	4610		
Lime, Shale & Chert	4610	4660		
Lime & Chert	4660	4720		
RTD		4720		

JUL 12 1985
 State Geological Survey
 WICHITA BRANCH

RELEASED
 Date: JUL 1 1985
 FROM CONFIDENTIAL

JUN 15 1984
CONFIDENTIAL
 State Geological Survey
 WICHITA BRANCH