

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31229

Name: DLB Oil & Gas, Inc.

Address 1601 N. W. Expressway, Suite 700

City/State/Zip Oklahoma City, OK 73118-1401

Purchaser: NA

Operator Contact Person: Stephen D. Adams

Phone (405) 848-8808

Contractor: Name: Eagle Drilling, Inc.

License: 5380

Wellsite Geologist: Dave Hickman

signate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7-20-94 7-26-94 7-27-94
Spud Date Date Reached TD Completion Date

API NO. 15- 007-22447

County Barber

- SE - SE - SE Sec. 36 Twp. 33S Rge. 12 X X W

397 Feet from (S)N (circle one) Line of Section

392 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Nurse Well # 36-16

Field Name Wildcat

Producing Formation NA

Elevation: Ground 1459' KB 1472'

Total Depth 4600' PBSD NA

Amount of Surface Pipe Set and Cemented at 282 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 89 10-5-95
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 9200 bbls

Dewatering method used evaporation

Location of _____ if hauled off site: **RELEASED** **RUC**

Operator Name _____

Lease Name JAN 1, 1996 License No. OCT 14

Quarter Sec. Twp. CONFIDENTIAL S Rng. CONFIDENTIAL E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). **One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Landman Stephen D. Adams Date 10-14-94

Subscribed and sworn to before me this 14th day of October,
19 94.

Notary Public Robin Morton
Notary Commission Expires June 3, 1997

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) **IS**

Form ACO-1 (7-91)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 19 1994

CONSERVATION DIVISION
WICHITA, KS

36-93-12W

Operator Name DLB Oil & Gas, Inc. Lease Name Nurse Well # 36-16

Sec. 36 Twp. 33S Rge. 12 East County Barber County

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [X] Yes [] No
Electric Log Run (Submit Copy.) [X] Yes [] No

[X] Log Formation (Top), Depth and Datums [] Sample
Name Top Datum
Wellington 1162 310
Council Grove 2183 - 711
Base Heebner 3702 -2230
Lansing 3862 -2390
Marmoton 4484 -2982
TD 4600

List All E.Logs Run:
Microlog, Induction, Density

OCT 14 CONFIDENTIAL COPY

CASING RECORD [] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8 5/8", 24#, 282', 60/40 poz, 3%cg, 2% gel.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

RELEASED

PERFORATION RECORD - Bridge Plugs Set/Type. Acid, Fracture, Shot, Cement Squeeze Record. Includes date stamp JAN 17 1996 and FROM CONFIDENTIAL.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SWD or Inj. D&A Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil N/A Bbls., Gas N/A Mcf, Water N/A Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval
[] Vented [] Solid [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, submit ACO-18.) [] Other (Specify)

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OCT 19 1994

CONSERVATION DIVISION WICHITA, KS