

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
Form Must Be Typed

*Jmd*

Operator: License#: 6484  
Name: Anderson Energy, Inc.  
Address: 1305 E. Waterman, Suite A  
City/State/Zip: Wichita, KS 67211  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Dean Pattison  
Phone: (316) 265-7929  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Dean Pattison

API No. 15 - 007-22638-0100  
County: Barber  
S/2 SE NW Sec. 26 Twp. 33 S. R. 12  East  West  
2310 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Colborn Well #: I-26H  
Field Name: Groendycke  
Producing Formation: Mississippi

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Elevation: Ground: 1532' Kelly Bushing: 1540'  
Total Depth: 4908' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 309' Feet  
Multiple Stage Cement Collar Used?  Yes  No  
If yes show depth set \_\_\_\_\_ Feet

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

If Alternate II completion, cement circulated from \_\_\_\_\_  
Feet \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv to Enh. SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enh.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
01/03/01 01/14/01 N/A  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

Drilling \_\_\_\_\_ Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 400 bbls  
Dewatering method used Evaporation & hauling  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator name: BEM  
Lease Name: Cole SWD License No.: 5435  
Quarter \_\_\_\_\_ Sec. 25 Twp. 32 S. R. 12  East  West  
County: Barber Docket No.: 19886

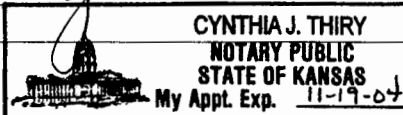
KANSAS CORPORATION COMMISSION  
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**Instructions:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William J. Chackon  
Title: Vice President Date: June 27, 2001  
Subscribed and sworn to before me this 27th day of June 2001

Notary Public: Cynthia J. Thiry  
Date Commission Expires: 11-19-04  


KCC Office Use ONLY

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Anderson Energy, Inc. Lease Name: Colborn Well #: 1-26H  
 Sec. 26 Twp 33 S 12 R.  East  West County: Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: Gamma-Ray Neutron Collar Log GR-Neutron and Temperature Log	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:50%;">Name</th> <th style="width:25%;">Top</th> <th style="width:25%;">Datum</th> </tr> </thead> <tbody> <tr><td>Kanwaka Shale</td><td>3533 (-1993)</td><td></td></tr> <tr><td>Elgin Sand</td><td>3552 (-2012)</td><td></td></tr> <tr><td>Elgin Sand Base</td><td>3681 (-2141)</td><td></td></tr> <tr><td>Heebner Shale</td><td>3751 (-2211)</td><td></td></tr> <tr><td>Haskell Lime (Lansing)</td><td>3929 (-2389)</td><td></td></tr> <tr><td>Hushpuckney</td><td>4396 (-2856)</td><td></td></tr> <tr><td>BKC</td><td>4430 (-2890)</td><td></td></tr> <tr><td>Marmaton LS</td><td>4438 (-2898)</td><td></td></tr> <tr><td>Altamont LS</td><td>4465 (-2925)</td><td></td></tr> <tr><td>Pawnee LS</td><td>4543 (-3003)</td><td></td></tr> <tr><td>Cherokee Shale</td><td>4584 (-3044)</td><td></td></tr> <tr><td>Pennsylvanian Cong.</td><td>4587 (-3047)</td><td></td></tr> <tr><td>Mississippi Chert</td><td>4624 (-3084)</td><td></td></tr> </tbody> </table>	Name	Top	Datum	Kanwaka Shale	3533 (-1993)		Elgin Sand	3552 (-2012)		Elgin Sand Base	3681 (-2141)		Heebner Shale	3751 (-2211)		Haskell Lime (Lansing)	3929 (-2389)		Hushpuckney	4396 (-2856)		BKC	4430 (-2890)		Marmaton LS	4438 (-2898)		Altamont LS	4465 (-2925)		Pawnee LS	4543 (-3003)		Cherokee Shale	4584 (-3044)		Pennsylvanian Cong.	4587 (-3047)		Mississippi Chert	4624 (-3084)	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	309'	60/40 Poz	205	3% cc 2% gel
Production	7 7/8"	5 1/2"	15.5#	4907'	AA2	215	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD—Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio Gravity
Not completed at this time				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, submit ACO-18)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____