

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**COPY**

Operator: License # 3372  
Name: Dixon-Dearmore Oil Co., Inc.  
Address: 105 S. Broadway, Suite 900  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: American Pipeline  
Operator Contact Person: Micheal W. Dixon  
Phone: (316) 264-9632

**KCC**

API No. 15 - 007-22732-00-00

Contractor: Name: Pickrell Drilling  
License: 5123  
Wellsite Geologist: Micheal W. Dixon

**MAY 21 2003**

County: Barber

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, **RECEIVED**

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W/2 -SE -SE -NE Sec. 7 Twp. 33 S. R. 12  East  West

2970 feet from (S) / N (circle one) Line of Section

530 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE  SE  NW  SW

Well Name: Hospital Well #: 1

Field Name: Medicine Lodge-Boggs

Producing Formation: Snyderville Sand

Elevation: Ground: 1581 Kelly Bushing: 1586

Total Depth: 4514 Plug Back Total Depth: 4476

Amount of Surface Pipe Set and Cemented at 318 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

If Workover/Re-entry: Old Well Info as follows: **MAY 21 2003**

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_ **CONSERVATION DIVISION**

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_ **WICHITA, KS**

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

2-3-03 2-14-03 5-8-03  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**Drilling Fluid Management Plan** *APR 10 10 3 03*  
(Data must be collected from the Reserve Pit)

Chloride content 45,000 ppm Fluid volume 400 bbls

Dewatering method used Hauled and evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: BEMCO

Lease Name: COLE License No.: 32613

Quarter NW Sec. 25 Twp. 32 S. R. 12  East  West

County: Barber Docket No.: D-19886

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

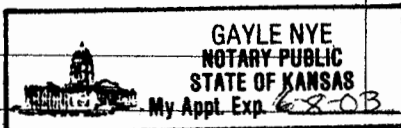
Signature: Micheal W. Dixon

Title: President Date: 5-21-03

Subscribed and sworn to before me this 21 day of May

2002

Notary Public: Gayle Nye  
Date Commission Expires: 6-8-03



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**COPY**

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Side Two

COPY

Operator Name: Dixon-Dearmore Oil Co., Inc. Lease Name: Hospital Well #: #1

Sec. 7 Twp. 33 S. R. 12 [ ] East [X] West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [ ] No (Attach Additional Sheets)

Samples Sent to Geological Survey [X] Yes [ ] No

Cores Taken [ ] Yes [X] No

Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

[X] Log Formation (Top), Depth and Datum [ ] Sample

| Name    | Top  | Datum |
|---------|------|-------|
| Heebner | 3735 | -2149 |
| Lansing | 3899 | -2313 |
| Stark   | 4290 | -2704 |
| Miss    | 4458 | -2872 |

KCC

MAY 21 2003

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Release  
JUL 12 2004  
From

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacjs Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface           | 12 1/4"           | 8 5/8"                    | 20#               | 313           | 60/40 poz      | 200          | 2% gel, 3%cc               |
| Production        | 7 7/8"            | 5 1/2"                    | 14#               | 4512          | ASC            | 175          | Koseal                     |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth     |
|----------------|--|--|-----------|
| 4/ft.          | 3746-3754  | Acid 1000 gal 7 1/2% FE  | 3746-3754 |
|                |  | Frac: N2 Foam 20,000 # Sd  | 3746-3754 |

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KANSAS CORPORATION COMMISSION  
MAY 21 2003  
CONSERVATION DIVISION  
WICHITA, KS

| TUBING RECORD | Size   | Set At | Packer At | Liner Run   |
|---------------|--------|--------|-----------|---|
|               | 2 3/8" | 3746   | None      | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumerd Production, SWD or Enhr. | Producing Method  |
|--|---|
| 5/7/03   | <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|-----------|-------------|---------------|---------|
|                                   |           | 125 MCFPD | 20 bbls     |               |         |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval: \_\_\_\_\_