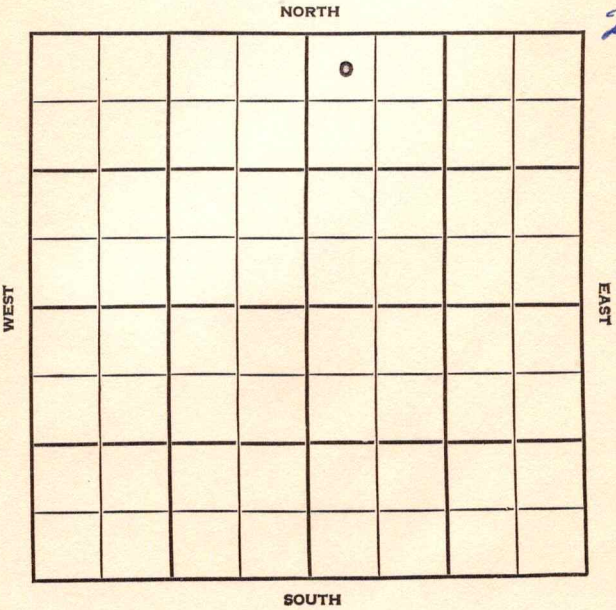


Section 30 Township 33S Range 12W

Well No. 1 McCullough

Company Trans-Era, Isern & Sunray



HOT FILE

Barber

KANSAS

SEC.

TWP.

R.

30

33S

12W

WELL NO.

#1 McCullough

FARM

COMPANY

Trans-Era, L. Isern & Sunray Oil -50%

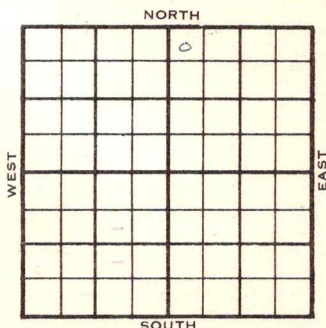
CONTRACTOR

Ft. from N. Line

Ft. from S. Line

Ft. from E. Line

Ft. from W. Line



NW NW NE

Sunray - 50% interest

ELEVATION

REPORT

1955

1503

(WH5-BH2)

5/26

Cored 4735-95, rec 59½, Viola 4788
DST 4787-95 open 20 min, wk blow
rec 60' mud in 5 min BHP Off, cored
4845-60, rec 14½ cherty lime (ns)
Cored 4873, Rng
DST 4874-4919

6/2

DST 4882-4922, open 1 hr rec 140' salt
mud. No BHP. 5½" @ 4575 w/100 WOC

6/9

Co 48/4456-64, 500 A, S/ down
S/100 bwph (considerable gas), ran
tbg. & set retainer @ 4430
Sq perfs w/285 sks

6/16

CO Re-perf 4456-63 250 M-A
S/2 BWPH, SSG, 12 hr. 500 M-A
S/load. Gauge 1,200 MCFG w/less than
1 BWPH. Sd-acid-frac. Gauge 1,600
MCFGPD

6/23

No report

OVER

1955

6/29

Comm 4-30-55

H 3740, Tr 3763, Dg 3784, L 3874,

M 4450, V 4788, S 4886, A 5026,

TD 5070

8" @ 305/200 DST 4452-71 open 1 hr

gas to surface in 15 min 240 mcfg

Rec 110' gcm 1740/30" DST 4787-95

open 20 min Rec 60' mud Off

DD 4922 DST 4882-4922 open 1 hr

Rec 140' salty mud Off 5 1/2" @

4575 CO 48/4456-64 500 A S/100

bwph SP 4430 re perf/4456-63

250 M-A S/2 bwph SSG S/2 bwph

500 M-A 1,200 mcfg 1 bwph

sd-acid-frac

Comp shut in gas well 1,600 mcfgpd

COMPLETED

8/26

Commenced: April 30, 1955

Completed: May 29, 1955

Total Depth: 5070'

Completion Information: Well has tested 1,500,000 cubic feet of gas per day.

(See Drilling Agreement Ltr. 8-19-55)

CountyBarberElev.1503

Sec.30Twp.33Rge.12W

CompanyTrans-Era, Isern & Sunray

FarmNameMcCulloughNo.1

TOPS	DEPTH	LOG	DATUM	Loc. in Sec.
Anh.				NW NW NE
T.P.				
H.	3740		2237	
Tr.	3762		2259	
Dg.	3784		2281	
BL.				
L.	3874		2371	Geol.
K.C.				
B.K.C.				Contr.
Ce.				Trans-Era
C.				
M.	4450		2947	Pool
M.				Wildcat
K.				
Mz.				
Mq.				
V.	4788		3285	COMPLETE
S.				
S.	4886		3383	
A	5026		3523	
R.				
Pe.				
G.				
T.D.	5070			

Date Comm.4-30-55JUN 29 1955

8" @ 305/200 DST 4452-71 open 1 hr.

gas to surface in 15 min. 240 mcf/g

Rec. 110' gcm 1740/30" DST 4787-95

open 20 min. Rec. 60' mud 0#

DD 4922 DST 4882-4922 open 1 hr.

Rec. 140' salty mud 0# 5 1/2" @ 4575

CO 48/ 4456-64 500 A S/ 100 bwph

SP 4430 reperf/ 4456-63 250 M-A

S/ 2 bwph SSG S/ 2 bwph 500 M-A
1,200 mcfg 1 bwph sd-acid-frac
Comp. shut in gas well 1,600 mcfgpd



JUL 8 1955