

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5171
Name TXO Production Corp.
Address 1660 Lincoln St., Suite 1800
City/State/Zip Denver CO 80264

Purchaser undecided

Operator Contact Person Cory West
Phone 303-861-4246 Ext. 2231

Contractor: License # 5380
Name Eagle Drilling

Wellsite Geologist None used

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☒ Gas ☐ Inj ☐ Delayed Comp
☐ Dry ☐ Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable
3/21/88 3/28/88 5/13/88
Spud Date Date Reached TD Completion Date
5025 5012
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 351' feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 351' feet depth to 5012' w/ SX cmt
Cement Company Name
Invoice #

SIDE ONE

API NO. 15-007-22,184
County Barber
SE SE NE Sec. 31 Twp. 33S Rge. 13 East
SE SE NE Sec. 31 Twp. 33S Rge. 13 West

2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

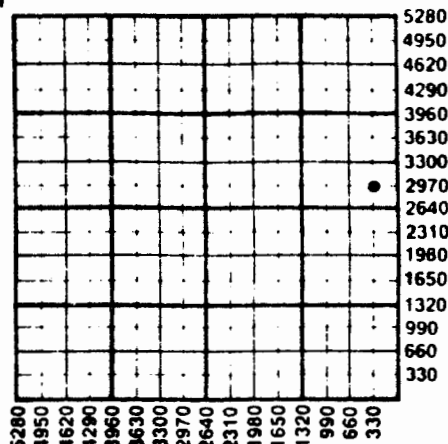
Lease Name Ricke F Well # 1

Field Name Undesignated

Producing Formation Mississippian

1896' 1909'
Section Plat

SEP 20 1988



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Cory West

Title Drilling & Production Engineer Date 9/8/88

Subscribed and sworn to before me this 8th day of Sept. 1988

Notary Public

Date Commission Expires 11/25/92

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

SIDE TWO

Operator Name TXO Production Corp. Lease Name Ricke F Well # 1

Sec. 31 Twp. 33S Rge. 13 East
West County Barber

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name Top Bottom

NOT AVAILABLE

CASING RECORD ☒ New ☒ Used production							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	351	200 lite class A	275	
Production	7-7/8	4-1/2	10.5	5024	surfill	150	5#/sx Gilsonite
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4 jsdf	4964-71			750 GA 15% MCA			
				1000 GA 28% KCl Squeezed w/		100 sxs	
2 jsdf	CIBP set @ 4950' 4876-99			1500 GA 15% MCA frac'd w/		64,500#	
				12/20 480 bbls gelled H2O		92 tons CO2	
TUBING RECORD		Size	Set At	Packer at	Liner Run	☐ Yes ☒ No	
		2-3/8	4780'	N/A			
Date of First Production		Producing Method					
SIWOPL		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			
			± 2 BWPD				

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented
☐ Sold
☐ Used on Lease

☐ Open Hole ☒ Perforation
☐ Other (Specify)

☐ Dually Completed
☐ Coning/pled

4876-99
Mississippian